

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/30/2024

Submitted Date:

08/09/2024

Document Number:

696306611**FIELD INSPECTION FORM**Loc ID 426458 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 10503Name of Operator: RED HAWK PETROLEUM LLCAddress: 575 N DAIRY ASHFORD STE 201City: HOUSTON State: TX Zip: 77079**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**17 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Boyd, William		wboyd@pedevco.com	<a href="#">All Inspections</a>
Shepard, DeAnn		dshepard@pedevco.com	<a href="#">All Inspections</a>
Gomez, Jason		jason.gomez@state.co.us	
Mattox, Jennifer		jennifer.mattox@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
426457	WELL	PR	12/01/2018	OW	123-34697	Dunn 1-13H	PR

**General Comment:**[This is a Field Audit of the Well and Tank Battery](#)

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Barbed Wire		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flare	# 1		
Comment:	Candlestick Flare - Pilot supply valves appear to be in the closed position. Inlet valves appear to be in open position. See photos and OGI Video		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	500 Gallon Propane Tank at Pumping Unit		
Corrective Action:		Date:	
Type: Prime Mover	# 1		

Comment: <a href="#">Gas Engine</a>		Date:
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment: <a href="#">Appears to be plumbed to surface</a>		
Corrective Action:		Date:
Type: Vertical Heater Treater	# 1	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 2	
Comment: <a href="#">Flare Gas Meter appears to be powered off. No current Calibration Card is visible.</a>		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment: <a href="#">Shares berm with the Crude Oil Tanks</a>					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLS	STEEL AST		40.668190,-104.274280
Comment:					
Corrective Action:					
Date:					

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type	Field Flare	
Comment:	Flaring requires prior approval with a Variance. This well does not have a Gas Capture Plan or Variance. All produced gas is expected to be metered and reported. Form 7 reporting should be corrected to reflect all produced gas volumes (last reported March 2021). Additionally, assure that all CDPHE permissions are in place for flaring.	
Corrective Action:	Without an approved Gas Capture Plan or Variance, the well is to be shut in and conserved. Form 7 reporting needs to be corrected to include all produced gas volumes. If access to infrastructure (gas gathering) has been terminated an updated Form 10 is required.	Date: 08/19/2024

**Inspected Facilities**

Facility ID: 426457 Type: WELL API Number: 123-34697 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**ECMC Comments**

Comment	User	Date
<p>On Tuesday 07/23/2024 at approximately 14:53, I, Inspector Erica Petrie, conducted a Field Audit at Red Hawk Petroleum LLC, Dunn 1-13H, Location #426457 in Weld County, Colorado.</p> <p>While there, I observed Production Operations</p> <p>During this Audit the following possible Compliance Issues were observed:</p> <p>Flare Gas Meter appears to be powered off. No current Calibration Card is visible. Candlestick Flare - Pilot supply valves appear to be in the closed position. Inlet valves appear to be in open position. See photos and OGI Video</p> <p>Sale Gas Line appears to be in open position.</p> <p>Flaring requires prior approval with a Variance. This well does not have a Gas Capture Plan or Variance. All produced gas is expected to be metered and reported. Form 7 reporting should be corrected to reflect all produced gas volumes (last reported March 2021). Additionally, assure that all CDPHE permissions are in place for flaring. Correction Action: Without an approved Gas Capture Plan or Variance, the well is to be shut in and conserved. Form 7 reporting needs to be corrected to include all produced gas volumes. If access to infrastructure (gas gathering) has been terminated an updated Form 10 is required. Corrective Action Date 08.19.2024</p> <p>A follow up on this Site Audit will be conducted to ensure the Compliance Issues have been corrected to comply with ECMC Rules. This is a summary of the Audit Report.</p>	petrie	07/30/2024

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696306612	Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660020">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660020</a>
696306621	OGI Video	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660022">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660022</a>