

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/08/2024

Submitted Date:

08/08/2024

Document Number:

696306599**FIELD INSPECTION FORM**Loc ID 423680 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 10503Name of Operator: RED HAWK PETROLEUM LLCAddress: 575 N DAIRY ASHFORD STE 201City: HOUSTON State: TX Zip: 77079**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**16 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Shepard, DeAnn		dshepard@pedevco.com	<a href="#">All Inspections</a>
Boyd, William		wboyd@pedevco.com	<a href="#">All Inspections</a>
Burn, Diana		diana.burn@state.co.us	
Jennifer Mattox		jennifer.mattox@state.co.us	<a href="#">CDHPE</a>
Gomez, Jason		jason.gomez@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
423737	WELL	PR	03/01/2024	OW	123-33692	Marconi 1-1H	PR

**General Comment:**[This is a Field Audit of the Well and Tank Battery](#)

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Gas Engine		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:		Date:	
Type: Flare	# 1		
Comment:	Candlestick Flare - Pilot supply valves appear to be in closed position. Inlet valves appear to be in open position		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			

Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Flare Gas Meter appears to be powered off. No current Calibration Card is visible. Sale Gas Line appears to have been disconnected and Meter appears to be powered off. Last ECMC Gas reported was on 08.01.2017		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shares berm with the Crude Oil Tanks				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLS	STEEL AST		40.608710,-104.261620
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
<b>Venting:</b>					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
<b>Flaring:</b>					
Type	Field Flare				
Comment:	Flaring requires prior approval with a Variance. This well does not have a Gas Capture Plan or Variance.. All produced gas is expected to be metered and reported. Form 7 reporting should be corrected to reflect all produced gas volumes (last reported August 2017). Additionally, assure that all CDPHE permissions are in place for flaring.				
Corrective Action:	Without an approved Gas Capture Plan or Variance, the well is to be shut in and conserved. Form 7 reporting needs to be corrected to include all produced gas volumes. If access to infrastructure (gas gathering) has been terminated an updated Form 10 is required.			Date:	08/19/2024

**Inspected Facilities**

Facility ID: 423737 Type: WELL API Number: 123-33692 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**ECMC Comments**

Comment	User	Date
<p>On Tuesday 07/23/2024 at approximately 13:42, I, Inspector Erica Petrie, conducted a Field Audit at Red Hawk Petroleum LLC, Marconi 1-1H, Location #423680 in Weld County, Colorado.</p> <p>While there, I observed Production Operations</p> <p>During this Audit the following possible Compliance Issues were observed:</p> <p>Flare Gas Meter appears to be powered off. No current Calibration Card is visible. Candlestick Flare - Pilot supply valves appear to be in the closed position. Inlet valves appear to be in open position. See photos and OGI Video</p> <p>Sale Gas Line appears to have been disconnected and Meter appears to be powered off. See photos</p> <p>Last ECMC Gas reported was on 08.01.2017</p> <p>Flaring requires prior approval with a Variance. This well does not have a Gas Capture Plan or Variance. All produced gas is expected to be metered and reported. Form 7 reporting should be corrected to reflect all produced gas volumes (last reported August 2017). Additionally, assure that all CDPHE permissions are in place for flaring. Correction Action: Without an approved Gas Capture Plan or Variance, the well is to be shut in and conserved. Form 7 reporting needs to be corrected to include all produced gas volumes. If access to infrastructure (gas gathering) has been terminated an updated Form 10 is required. Corrective Action Date 08.19.2024</p> <p>A follow up on this Site Audit will be conducted to ensure the Compliance Issues have been corrected to comply with ECMC Rules. This is a summary of the Audit Report.</p>	petrie	07/29/2024

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696306600	Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660008">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660008</a>
696306617	OGI Video	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660009">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6660009</a>