

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/30/2024

Submitted Date:

08/02/2024

Document Number:

693807570**FIELD INSPECTION FORM**Loc ID 316870 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10453Name of Operator: PARADOX UPSTREAM LLCAddress: 500 DALLAS ST SUITE #1650City: HOUSTON State: TX Zip: 77002**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**12 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Roberts, Jake		jroberts@americanhelium.us	All Inspections
Gavito, Danielle	303-524-4651	dgavito@americanhelium.us	
Hankins, Neil	970-428-2742	nhankins@americanhelium.us	All Inspections
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
286989	WELL	PR	01/02/2007	GW	113-06223	HC BRAY 30-21-45-14	PR

General Comment:

ECMC staff performed a routine field inspection on 7/30/2024.

Issues were found requiring corrective action. See inspection text and photos for details.

Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L		Date:	
Type	Main			
comment:				
Corrective Action	L		Date:	
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	Sign on meter housing.			
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	435-587-2237 Wrong Emergency contact number			
Corrective Action:	Install sign to comply with Rule 605.d.		Date:	09/02/2024
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Panel fence			
Corrective Action:			Date:	
Equipment:				
Type: Plunger Lift	# 1			corrective date
Comment:				
Corrective Action:			Date:	
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 2			
Comment:	Gas meter calibration record not legible or conspicuously displayed at meter.			
Corrective Action:	Display legible meter calibration record in conspicuous location to comply with rule 430.d.(2).		Date:	08/13/2024
Type: Bradenhead	# 1			
Comment:				
Corrective Action:			Date:	

Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
Comment:	Tanks located on locaion ID#316859					
Corrective Action:					Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	YES		
Comment:	Leaking valve stem on wellhead. See Optical Gas Imaging section		
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	286989	Type:	WELL	API Number:	113-06223	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift - no production at time of inspection.								
Corrective Action:				Date:					
BradenHead									
Date of Last Brhd Test:	11/09/2023		Annual Brhd Completed?	Yes					
Last Brhd Test Results	Initial Surf Csg Pressure:	110	Fluid Type:	VAPOR					
	End Surf Csg Pressure:	0							
Comment:									
Corrective Action:				Date:					

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Optical Gas Imaging Survey

Survey Type: Routine

Current Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: Long:

Wind: Light Speed: 5 (mph) Direction From: W Weather: Partly Temperature: 97 (F)

Assisting Staff: Camera #:

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
				Separation Equipment
				Wellhead(s)

Comment: Leaking valve stem on wellhead.

Corrective Action: Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.

Date: 07/30/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403875949	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6650441
693807571	Inspection photos 7/30/2024	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6650434