

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/30/2024

Submitted Date:

08/02/2024

Document Number:

693807554

**FIELD INSPECTION FORM**

Loc ID 334389 Inspector Name: BROWNING, CHUCK On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10453  
Name of Operator: PARADOX UPSTREAM LLC  
Address: 500 DALLAS ST SUITE #1650  
City: HOUSTON State: TX Zip: 77002

**Findings:**

- 13 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Gavito, Danielle	303-524-4651	dgavito@americanhelium.us	
Roberts, Jake		jroberts@americanhelium.us	<a href="#">All Inspections</a>
Hankins, Neil	970-428-2742	nhankins@americanhelium.us	<a href="#">All Inspections</a>
Demarco, Jaime		jdemarco@blm.gov	
Labowskie, Steve		steve.labowskie@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	<a href="#">Field Inspector</a>
Hartman, Laura		lhartman@blm.gov	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
291750	WELL	SI	10/01/2023	GW	113-06243	HC FED 31-31B-45-14	SI

**General Comment:**

ECMC staff performed a routine field inspection on 7/30/2024. Issues were found requiring corrective action. See inspection text and photos for details. Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location			
<b>Lease Road:</b>			
Type	Main		
comment:			
Corrective Action			Date:
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Sign on Meter housing		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Sign or label not posted or information inaccurate on tanks or containers or sign/label too small to read at distance or installed in place where not visible.		
Corrective Action:	Install sign to comply with Rule 605.h.		Date: 09/02/2024
Emergency Contact Number:			
Comment:	435-587-2237 Wrong Emergency contact number		
Corrective Action:	Install sign to comply with Rule 605.d.		Date: 09/02/2024
Overall Good: <input checked="" type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Panel fence		
Corrective Action:			Date:
<b>Equipment:</b>			
Type:	Bird Protectors	# 1	corrective date
Comment:			
Corrective Action:			Date:
Type:	Deadman # & Marked	# 4	
Comment:			
Corrective Action:			Date:
Type:	Bradenhead	# 1	
Comment:			

Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration record not legible or conspicuously displayed at meter.		
Corrective Action:	Display legible meter calibration record in conspicuous location to comply with rule 430.d.(2).	Date:	08/12/2024

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLs	STEEL AST		38.108395,-108.461692	
Comment:	Tanks are rusted , pitted, or peeling paint, or show evidence of inadequate repair.					
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.				Date:	09/02/2024

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	Secondary containment is inadequate to contain 150% of the volume of the largest tank. Secondary containment is not sufficiently impervious to contain spilled or released materials.				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			Date:	09/02/2024

**Venting:**

Yes/No	NO
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 291750 Type: WELL API Number: 113-06243 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Well shut in 9/2023.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 11/08/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 120 Fluid Type: VAPOR

End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

