

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/05/2024

Submitted Date:

08/08/2024

Document Number:

707603085

FIELD INSPECTION FORM

Loc ID 310028 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 100322
 Name of Operator: NOBLE ENERGY INC
 Address: 1099 18TH STREET SUITE 1500
 City: DENVER State: CO Zip: 80202

Findings:

8 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
295590	WELL	TA	05/28/2020	OW	123-25770	NEW CACHE 8-23	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL / WORKOVER / CEMENTING** inspection.
 Well(s): 1: Plugged & Abandoned | PA.
 Plugging Operations: Cementing; Balanced plug.
 Battery: Abandoned.
 Abandoned Battery SE corner GPS coordinates: 40.501343 / -104.463021
 Well GPS coordinates: 40.502330 / -104.467210

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Jobsite entrance & safety signage posted.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Plunger Lift	# 0		corrective date
Comment:	Plugged & Abandoned PA. Equipment removed.		
Corrective Action:		Date:	
Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 295590 Type: WELL API Number: 123-25770 Status: TA Insp. Status: PA

Cement

Cement Contractor

Contractor Name: JMR Services, LLC Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 2392'-2260' Cement Volume (sx): 20 sxs

Good Return During Job: YES Cement Type: Class "G" Neat 15.8#

Comment: 2024/08/05:
 Plugging Operations: Cementing; Cement-surface.
 2024/08/05: JSA attached as photo to this report.

Workover Contractor: JMR Services, LLC Rig #12.
 Cement Contractor: JMR Services, LLC.

SAFETY/JSA MEETING. SWC/SYLA, LOCK/OUT TAG OUT. START EQUIPMENT.
 CHECK
 GROUNDING (WSEA2-A)
 CHECK PSI. CSG 29 PSI. SURFACE 4 PSI. OPEN WELL TO TANK. FLOW CHECK 15
 MIN, WELL
 IS STATIC (WSEA 10-A)
 TIH W/76 JTS OF 2 3/8 4. 7# J-55 EUE TBG TO 2392
 TEST PUMP LINES, PUMP BALANCE PLUG AS FOLLOWS. PUMP 10 BBLS CHEM
 WASH. 20
 SACS OR 2 BBLS OF 15.8# G-NEAT CMT @1.15 YIELD. DISPLACE 8.8 BBLS FRESH
 WATER.
 EST CMT 2392-2260
 TOO H W/8 JTS OF 2 3/8 4. 7# J-55 EUE TBG TO 2144. REVERSE OUT W/20 BBLS
 UNTIL CLEAN
 RETURNS, TOO H SB 12 JTS AND LD 56 JTS
 RUWL. PU 4.5 11 .6# RBL LOGGING TOOL ANO LOG FROM 2000 FT TO SURFACE.
 LOG IN
 ATTACHMENTS
 WAIT FOR GUNS DUE TO PROCEDURE CHANGE.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 05/20/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Workover

Comment:

Corrective Action:	<p>2024/08/05: Plugging Operations: Cementing; Balanced plug. 2024/08/05: JSA attached as photo to this report.</p> <p>Workover Contractor: JMR Services, LLC Rig #12. Cement Contractor: JMR Services, LLC.</p> <p>Reference: Form 6N on file. Notice of Intent to Abandon date: 07/03/2024. Approved. Form 42 on file. Notice of MIRU. Start Date: 07/31/2024. Approved. Form 42 on file. Notice of Plugging Operations. Start Date: 08/08/2024. Approved.</p>	Date:
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection Report Synopsis:</p> <p>On MON 08/05/2024 at approximately 14:43 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: NEW CACHE-66N63W/8SWNW Location ID: 310028 Well Name(s): New Cache 8-23. API: 123-25770. Location County: Weld County, Colorado Weather: Partly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing; Balanced plug. Battery: Abandoned. Abandoned Battery SE corner GPS coordinates: 40.500770 / -104.462860 Well GPS coordinates: 40.502520 / -104.462510</p> <p>Routine inspection.</p> <p>*Any Corrective Actions from prior inspections that have not been addressed remain applicable.</p>	evinsb	08/08/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707603086	Site photo(s)	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6658673