

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/08/2024

Submitted Date:

08/08/2024

Document Number:

715500538

FIELD INSPECTION FORMLoc ID 312850 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 95520

Name of Operator: WESCO OPERATING INC

Address: 120 S DURBIN STREET

City: CASPER State: WY Zip: 82602

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Weinert, Dave	(307) 577-5329	davew@kirkwoodcompanies.com	
Kirkwood, Tom	(307) 577-5328	tomk@kirkwoodcompanies.com	
Hussman, Mark	(307) 277-3333	markh@kirkwoodcompanies.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
150418	UIC ENHANCED RECOVERY	AC	07/01/1997	ERIW	-	GOVERNMENT TRELEAVEN 8	AC
222606	WELL	IJ	11/01/2022	ERIW	081-05695	TRELEAVEN-GOV 8	IJ

General Comment:**ECMC Inspection Report Summary**

On Thursday, 08/08/2024, Inspector Kirby Burchett, conducted a UIC Routine field inspection at Wesco Operating Inc on the Treleaven-Gov 8 well, Location #312850, in Moffat County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District and Black Bear area with High Priority, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Annual UIC Routine Inspection.
Tbg – 1100 psi. Csg – 0 psi. Surf – 0 psi.

While there during normal operations no compliance issues were observed.

No follow up inspection is required.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	866-965-6296 or 911	
Corrective Action:		Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead tree. Fiberglass shed.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 150418 Type: UIC API Number: - Status: AC Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 1473

UIC Routine

Inj./Tube: Pressure or inches of Hg 1170 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: _____
 TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: _____
 Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____

Comment: Not injecting at time of inspection.
June 2024 Report

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 222606 Type: WELL API Number: 081-05695 Status: IJ Insp. Status: IJ

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 1473

UIC Routine

Inj./Tube: Pressure or inches of Hg 1100 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: SRMP
 TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 02/24/2022
 Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____

Comment: Not injecting at time of inspection.

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT