

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/06/2024

Submitted Date:

08/08/2024

Document Number:

696206094

**FIELD INSPECTION FORM**

Loc ID: 418660 Inspector Name: Trujillo, Aaron On-Site Inspection:  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10456  
Name of Operator: CAERUS PICEANCE LLC  
Address: 1001 17TH STREET #1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 7 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCC.inspections@caerus oilandgas.com	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
418660	LOCATION	AC			-	Stewart 36-13H (PL36SW)	RI
418671	WELL	PR	08/04/2011	GW	077-10100	Stewart 36-13H (PL36SW)	RI

**General Comment:**

On 8/6/2024, Reclamation Specialist Trujillo conducted an interim reclamation inspection at Caerus Piceance LLC's Stewart/36-13H (PL36SW) Location in Mesa County Colorado.

The following compliance issues were observed during this inspection:

- Interim Reclamation
- Weeds
- Signage
- Off Location flowline registration

Refer to the Location, Reclamation and Stormwater sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

<b>Location</b>			
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	<p>Pursuant to Rule 605.d, signage will be posted at the wellhead and will identify the well name, API and legal description; when no Tank battery is present at the Oil and Gas Location, the following additional information is required on the Well sign: A. Name of the Operator; B. Telephone number at which the Operator can be reached at all times; C. Telephone number for local emergency services (911 where available); and D. The public road used to access the Well.</p> <p>No tank battery is present on the Stewart/36-13H (PL36SW) Location; signage at wellhead not posted with the required information pursuant to Rule 605.d</p>		
Corrective Action:	Comply with Rule 605.d		Date: 09/08/2024
<b>Emergency Contact Number:</b>			
Comment:	Emergency contact number not posted.		
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	WEEDS		
Comment:	Undesirable and weedy plant species have established throughout the current working pad surface of the Location.		
Corrective Action:	Comply with Rule 606.c- Oil and Gas Locations will be kept free of all Undesirable Plant Species		Date: 08/15/2024
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Equipment:</b>			
Type: Flow Line	#		corrective date
Comment:	<p>Pursuant to the Location's Form 2A Permit #400061898, and the associated Layout attachments (doc. No. 400062072), production facilities including Condensate Tanks, Separators, Pigging Station, Flare, etc... were to be installed on the Location.</p> <p>It was observed in this inspection that all facilities (not including the well) have either not been installed on the Location, or have since been removed.</p> <p>Flowlines from the well likely transport produced fluids to the tank facility on the "Steward Compressor #(PL36SW)" Location (#423443), north of the Stewart/36-13H (PL36SW) well Location. This is considered an "Off-Location Flowline" and requires registration pursuant to ECMC 1100 series requirements.</p>		
Corrective Action:	Comply with ECMC 1100 series Off-Location Flowline registration requirements.		Date: 09/08/2024
<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:			Date:
<b>Flaring:</b>			

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 418660 Type: LOCATION API Number: - Status: AC Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 418671 Type: WELL API Number: 077-10100 Status: PR Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003b. Area no longer in use? Fail Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003e. INTERIM VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? F

Comment Pursuant to the Location's Form 2A Permit #400061898, the size of the Location's disturbance area during construction was to be 5.14 acres, reduced to 0.9 acres after interim reclamation. The Location permit also identifies production facilities including Condensate Tanks, Separators, Pigging Station, Flare, etc... that were to be installed on the Location.  
  
It was observed in this inspection the current working pad surface is ~1.5 acres. Additionally, the production facilities (not including the well) have either not been installed on the Location, or have since been removed resulting in areas on the west and north end of the working pad surface that are no longer necessary for production, and are subject to Rule 1003.b IR requirements.

Corrective Action Comply with Rule 1003.b and conduct interim reclamation on areas not reasonably needed for production operations on the Location.

Date 11/15/2024

Overall Interim Reclamation Fail

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_  
 Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_  
 Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_  
 Gravel removed \_\_\_\_\_  
 Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_  
 Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_  
 Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_  
 Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

1004.d. FINAL VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

Comment:

Corrective Action:

Date \_\_\_\_\_

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696206097	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6657978">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6657978</a>