

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/06/2024

Submitted Date:

08/08/2024

Document Number:

696206092

FIELD INSPECTION FORMLoc ID 423443 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 100185

Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

15 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCC.inspections@caerus oilandgas.com	All Inspections
,		cogcc.inspections@encana.c om	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
423443	LOCATION	AC	06/03/2011		-	Stewart Compressor (PL36SW)	RI

General Comment:

On 8/6/2024, Reclamation Specialist Trujillo inspected Encana Oil and Gas (USA) Inc's Stewart Compressor (PL36SW) Location in Mesa County Colorado.

All records on file show that this Location belongs to Encana, however, signage throughout the Location suggests Caerus is responsible for the site; it is likely that this Location belongs to Caerus and was not properly transferred. However no records showing transfer of ownership from Encana to Caerus exist within the Location's scout card file. Therefore this inspection, and the corrective actions within, are being submitted to both Operators. It is the ECMCs expectation that both Operators will collaborate to resolve any outstanding ownership issues, and to provide ECMC with updated records

The following compliance issues were observed during this inspection:

- Weeds
- Wildlife Protections
- Signage
- Stormwater

Refer to the Location, Reclamation and Stormwater sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

LocationOverall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:	Labels at plastic tank on the northwest end of the Location no longer legible.		
Corrective Action:	Comply with Rule 605.h	Date:	09/08/2024
Type	CONTAINERS		
Comment:	Methanol tank, at tank battery. It is noted that signage at the tank identifies "Encana" as the Operator. If this is not correct, Operator information will require updating.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Signage indicates Battery is owned by Caerus		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Content information no longer legible at 1000 gal. tank on the northwest corner of the Location.		
Corrective Action:	Comply with Rule 605.h	Date:	09/08/2024
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-2615 / 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Undesirable weedy plant species observed established throughout the working pad surface of the Location; including around production equipment.		
Corrective Action:	Comply with Rule 606.c- Oil and Gas Locations will be kept free of all Undesirable Plant Species.	Date:	08/15/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type:	#		corrective date
Comment:	Wildlife protection BMPs missing or insufficient at the secondary containment measure on the northwest end of the Location. Additionally, various trash/debris observed improperly stored within the containment measure.		
Corrective Action:	Comply with Rules 902.b and 606	Date:	08/15/2024

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	1	500 BBLs	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition					
Other (Content)	Produced water, condensate mix				
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				Adequate
Comment:	Containment measure appeared to be in proper functioning condition at time of inspection.			
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	423443	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment

No waste or debris observed on the production or interim areas of the Location.

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment

No unused or unneeded equipment observed on the production or interim areas of the Location.

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Pursuant to Form 2A #400157659, the size of the Location's disturbance area during construction is 1.3 acres, with all disturbed areas being necessary for production, and therefore the footprint would remain 1.3 acres.

It was observed in this inspection that, based on historic aerial imagery, the disturbance of the Location appears to be ~1.65 acres, with the production areas being 1.12 acres. All areas of the working pad surface appear reasonably needed for production and no further reclamation pursuant to the 1003 Rules is required at this time.

Corrective Action

Date _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action: Date

Overall Final Reclamation ☐ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action: Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696206093	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6657977