

## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

## OF THE STATE OF COLORADO

file in triplicate for Patented and Federal lands.  
file in quadruplicate for State lands.

RECEIVED

OCT 23 1984

COLO. OIL &amp; GAS CON. COMM.



00632116

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 432 Liberal, KS 67901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL x 1980' FWL Sec.10-T34S-R41W

At top prod. interval reported below Same

At total depth Same

Midwest Casing Pullers

14. PERMIT NO.

83798

DATE ISSUED

July 22, 1983

12. COUNTY

Baca

13. STATE

Colorado

15. DATE SPUDDED

07-26-83

16. DATE T.D. REACHED

08-08-83

17. DATE COMPL. (Ready to prod.)

10-14-83

(Plug &amp; Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

3618KB, 3610 GR

19. ELEV. CASINGHEAD

N/A

20. TOTAL DEPTH, MD &amp; TVD

4900

21. PLUG, BACK T.D., MD &amp; TVD

Surface

22. IF MULTIPLE COMPL., HOW MANY

No

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

N/A

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Neutron

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	43.5#	1406'	12-1/4	850 SX	
7"	23# & 26#	3809	7-7/8	150 SX	2200

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4920	N/A

## 31. PERFORATION RECORD (Interval, size and number)

3620-3628  
3256-3288  
3228-3238  
3096-3100  
3174-3178

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Acid: 3256-3288	1500 gal 15% HCL
Acid: 3228-3238	500 gal 15% HCL
PxA Well	See attached copy

## 33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry Hole							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TA Powers

TITLE

Admn. Supvr.

DATE

10-17-84

See Spaces for Additional Data on Reverse Side



37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Topeka	2896		
Lansing - KC	3089		
Des Moines	3734		
Marmaton	3819		
Atoka	4176		
Morrow	4410		
Chester	4684		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sand & Red Bed	260	
Red Bed		
Red Bed & Anhydrite	1090	
Red Bed	1905	
Anhydrite & Red Bed	2260	
Anhydrite	2655	
Lime & Shale	4900	