

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

file in triplicate for Patented and Federal lands.
file in quadruplicate for State lands.

RECEIVED

OCT 23 1984

COLO. OIL & GAS CONSERV. COMM.



00632116

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 432 Liberal, KS 67901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FNL x 1980' FWL Sec.10-T34S-R41W

At top prod. interval reported below Same

At total depth Same

Midwest Casing Pullers
14. PERMIT NO. 83798 DATE ISSUED July 22, 1983

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mayberry

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Greenwood

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10-T34S-R41W

12. COUNTY Baca 13. STATE Colorado

15. DATE SPUDDED 07-26-83 16. DATE T.D. REACHED 08-08-83 17. DATE COMPL. (Ready to prod.) 10-14-83 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3618KB, 3610 GR 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 4900 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY No 23. INTERVALS DRILLED BY Rotary Tools X Cable Tools

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) N/A 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Neutron 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT. LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	43.5#	1406'	12-1/4	850 SX	
7"	23# & 26#	3809	7-7/8	150 SX	2200

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4920	N/A

31. PERFORATION RECORD (Interval, size and number)

3620-3628
3256-3288
3228-3238
3096-3100
3174-3178

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Acid: 3256-3288	1500 gal 15% HCL
Acid: 3228-3238	500 gal 15% HCL
PxA Well	See attached copy

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Dry Hole WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TA Powers TITLE Admn. Supvr. DATE 10-17-84

See Spaces for Additional Data on Reverse Side

WRS
FIP
JAN
RCC
LAR
CGM
ED

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Topeka	2896			Sand & Red Bed	260	
Lansing - KC	3089			Red Bed		
Des Moines	3734			Red Bed & Anhydrite	1090	
Marmaton	3819			Red Bed	1905	
Atoka	4176			Anhydrite & Red Bed	2260	
Morrow	4410			Anhydrite	2655	
Chester	4684			Lime & Shale	4900	

106901

DEPARTMENT OF COMMERCE
BUREAU OF MINES
WASHINGTON, D. C.