

## COLORADO OIL AND GAS CONSERVATION COMMISSION

## UIC Field Report



00240327

Date: Week of May 6, 1985☒ Site Inspection☐ Witness Mechanical Integrity TestWell Name: m.E. Hefly #3Field: RangelyLocation: NWNE Sec 2 Twp 1N Rng 102WOperator: Chevron

Last Reported injection press. \_\_\_\_\_

Max. press. allowed. 1675 psiWell Type: ☒ Tubing-packer  
☐ Casing Disposal  
☐ Dual CompletionZone: Weber

Status at time of inspection:

☐ Injecting \_\_\_\_\_ psi☒ Not Injecting 260 psiTubing-Casing Annulus Pressure 920 psi

Braidenhead Pressure \_\_\_\_\_ psi

Mechanical Integrity Test \_\_\_\_\_ 0 min.

\_\_\_\_\_ 5 min.

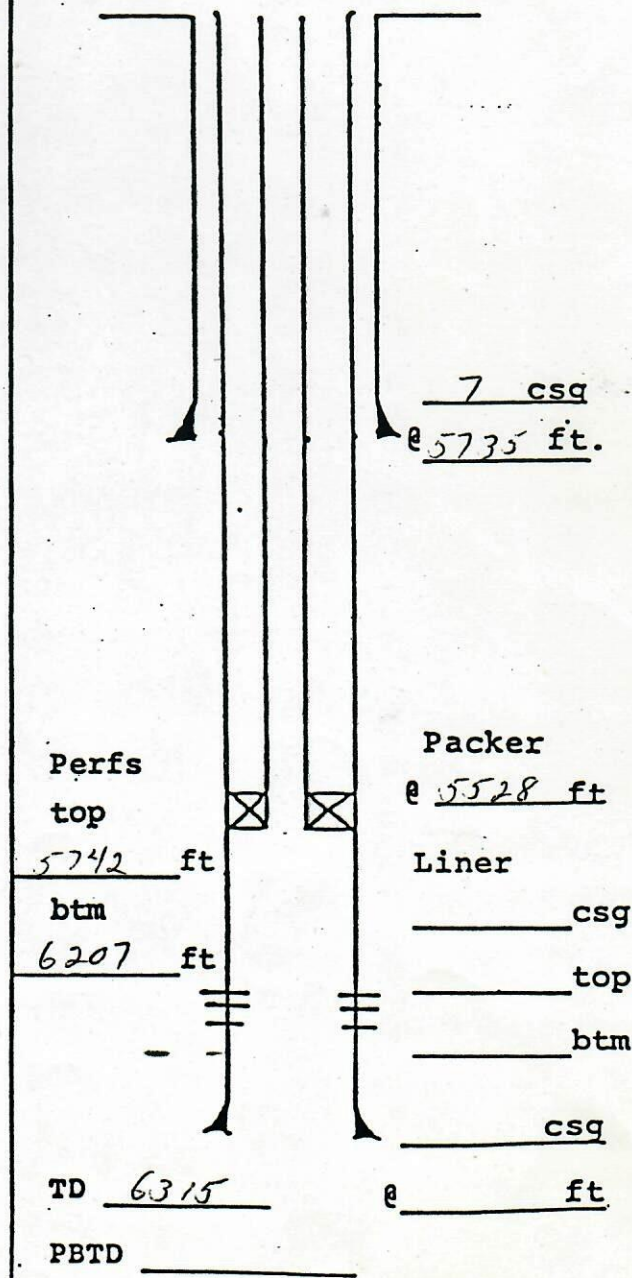
\_\_\_\_\_ 10 min.

\_\_\_\_\_ 15 min.

Pressure change during test \_\_\_\_\_ psi

Chart used ☐ Yes ☐ No

Remarks: \_\_\_\_\_

Shot-inWellbore Diagram



COLORADO OIL AND GAS CONSERVATION COMMISSION  
Room 721, State Centennial Building  
1313 Sherman Street  
Denver, Colorado 80203

WELL SITE INSPECTION

Date: Week of August 27, 1984

Field: Rangely Operator: Chevron U.S.A., Inc.

Well Name: m.E. Hefley 3

Location: NW NE Sec 2 Twp 1N Rng 102W

Injection  
Zone: Weber

Well Type: ☒ Tubing-packer  
☐ Casing Disposal  
☐ Dual completion

Status at time of inspection:

☒ Injecting  
☐ Not Injecting

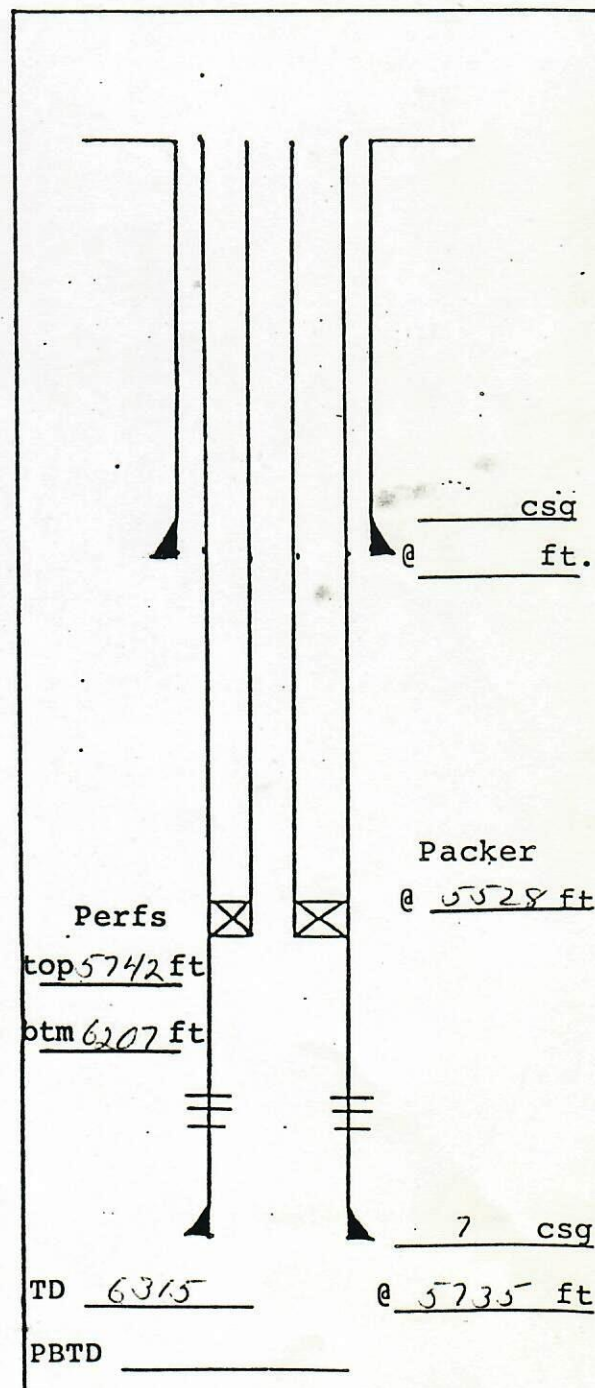
Remarks: \_\_\_\_\_

Injection Pressure 1375 psi

Tubing-Casing Annulus Pressure 1025 psi

If Annulus pressure released, time it took  
to bleed down \_\_\_\_\_

Remarks: Shut-in



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WELL SITE INSPECTION

Field: Rangely

Date: 8/15-19/83

Well Name: MF Hefley 3

Location: NWNE 2 2N 102W

Operator: Chevron

Tubing Pressure: 0 psi

Tubing-Casing Annulus Pressure 0 psi

Cementing Records Examined: \_\_\_\_\_

Bond Log: \_\_\_\_\_

Remarks: well shut-in at time of inspection

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
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