



00240331

## COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 200 API# 103 05454 0 INSPECTOR JAIME ADKINS 970/858-7521 DATE MAY 6 1996WELL NAME HEFLEY\* M E 3 TYPE E SITE INSPECTION X

FIELD 72370 RANGELY STATUS AC WITNESS MIT

OPER 16700 CHEVRON U S A INC

LOCATION NWNW 2 1.0N 102.0W 6 COMPLETION TYPE TP

MAX PRESS: WTR 2000 PSI GAS 3000 PSI DATE LAST INSPECTION 05/16/95 OUTCOME A

LAST REPORTED: WTR GAS PSI 12/95

MIT APPROVAL DATE 07/06/95 DATE LAST MIT 05/16/95

WELL RESTRICTIONS

REMEDIAL ACTION TBG LK 8/90, REPAIRED AND TESTED 020191

PERMIT RESTRICTIONS MAXIMUM SURFACE INJECTION PRESSURE CO2 INJECTION - 3000 PSI

## TUBING PRESSURE

ZONE WEBR

MIT \_\_\_\_\_ INJECTING \_\_\_\_\_ PSI

P E R F S

MIT \_\_\_\_\_ NOT INJECTING 1750 PSI

TOP 5742

BOT 6207

TUBING-CASING ANNULUS 0 PSI

BRAIDENHEAD \_\_\_\_\_ PSI

SIZE	7	/
DEPTH	5735	

## MECHANICAL INTEGRITY TEST

0 MIN. \_\_\_\_\_ PSI

5 MIN. \_\_\_\_\_ PSI

10 MIN. \_\_\_\_\_ PSI

15 MIN. \_\_\_\_\_ PSI

MIT  
PACKER  
DEPTH

SIZE	/
DEPTH	
SIZE	/
DEPTH	
SIZE	/
DEPTH	

PRESS CHANGE \_\_\_\_\_ PSI

TUBING	
SIZE	2 3/8
DEPTH	5933

CHART USED - YES \_\_\_\_\_ NO \_\_\_\_\_

PACKER	5496
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ACCEPTABLE X NOT ACCEPTABLE \_\_\_\_\_REMARKS: SHUT IN - DISCONNECTED

LINER	
TOP	
SIZE	/
DEPTH	

PBTD	
MD	6315