



COLORADO OIL AND GAS

00240337

COMMISSION - UIC FIELD REPORT

FAC# 200 API# 103 05454 0 INSPECTOR B. Macke DATE 6/7/93

WELL NAME HEFLEY\* M E 3 TYPE E SITE INSPECTION X

FIELD 72370 RANGELY STATUS AC WITNESS MIT

OPER 16700 CHEVRON U S A INC



LOCATION NWNW 2 1.0N 102.0W 6 COMPLETION TYPE TP

MAX PRESS: WTR 2000 PSI GAS 3000 PSI DATE LAST INSPECTION 06/10/92 OUTCOME A

LAST REPORTED: WTR 7673 GAS 1650 PSI 01/93

MIT APPROVAL DATE 02/19/91 DATE LAST MIT 02/01/91

WELL RESTRICTIONS

REMEDIAL ACTION TBG LK 8/90, REPAIRED AND TESTED 020191

PERMIT RESTRICTIONS MAXIMUM SURFACE INJECTION PRESSURE CO2 INJECTION - 3000 PSI

TUBING PRESSURE

ZONE WEBR

MIT \_\_\_\_\_ INJECTING \_\_\_\_\_ PSI

P E R F S

MIT \_\_\_\_\_ NOT INJECTING 1620 PSI

TOP 5742  
BOT 6207

TUBING-CASING ANNULUS 125 PSI

BRAIDENHEAD \_\_\_\_\_ PSI

# MECHANICAL INTEGRITY TEST

0 MIN. \_\_\_\_\_ PSI

5 MIN. \_\_\_\_\_ PSI

10 MIN. \_\_\_\_\_ PSI

15 MIN. \_\_\_\_\_ PSI

MIT  
PACKER  
DEPTH \_\_\_\_\_

PRESS CHANGE \_\_\_\_\_ PSI

CHART USED - YES \_\_\_\_\_ NO \_\_\_\_\_

ACCEPTABLE X NOT ACCEPTABLE \_\_\_\_\_

REMARKS: 6KSD pressure bled off within two minutes

SIZE	7	/
DEPTH	5735	
SIZE		/
DEPTH		
SIZE		/
DEPTH		
SIZE		/
DEPTH		
TUBING		
SIZE	2 3/8	
DEPTH	5933	
PACKER	5496	
LINER		
TOP		
SIZE		/
DEPTH		
PBTD		
MD	6315	