



00240341

COLORADO OIL AND GAS REGULATION COMMISSION - UIC FIELD REPORT

FAC# 200 API# 103 05454 0

INSPECTOR

*Larry Robbins*DATE **MAY 15 1990**

WELL NAME HEFLEY M E 3

TYPE E

SITE INSPECTION X

FIELD 72370 RANGELY

STATUS AC

WITNESS MIT \_\_\_\_\_

OPER 16700 CHEVRON U S A INC

LOCATION NWNW 2 1.0N 102.0W 6

MAX PERMITTED PRESS 2000 PSI

DATE LAST INSPECTION 07/10/89 OUTCOME A

LAST REPORTED PRESS 1700 PSI 03/90

DATE LAST MIT 08/22/87

WELL RESTRICTIONS

REMEDIAL ACTION TBG LK 6/87, SI 7/87, REPAIRED &amp; PASSED MIT 8/87

COMPLETION TYPE TP

TUBING PRESSURE

ZONE WEBR

MIT \_\_\_\_\_ INJECTING 1675 PSI

P E R F S

MIT \_\_\_\_\_ NOT INJECTING \_\_\_\_\_ PSI

TOP 5742  
BOT 6207TUBING-CASING ANNULUS 0 PSI

BRAIDENHEAD \_\_\_\_\_ PSI

MECHANICAL INTEGRITY TEST

0 MIN. \_\_\_\_\_ PSI

5 MIN. \_\_\_\_\_ PSI

10 MIN. \_\_\_\_\_ PSI

15 MIN. \_\_\_\_\_ PSI

PRESS CHANGE \_\_\_\_\_ PSI

CHART USED - YES \_\_\_\_\_ NO \_\_\_\_\_

ACCEPTABLE X NOT ACCEPTABLE \_\_\_\_\_REMARKS: Slight blow (<5 psi)Bled off 20 sec.CASING  
SIZE 7 /  
DEPTH 5735SIZE /  
DEPTHSIZE /  
DEPTHSIZE /  
DEPTH

PACKER 5496

LINER  
TOP  
SIZE /  
DEPTHPBTD  
MD 6315