COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

UIC

FAC# 200 API# 103 05454 0 INSPECTOR L. Robbins DATE 7/10/89

WELL NAME HEFLEY M E 3 TYPE E SITE INSPECTION X

FIELD 72370 RANGELY STATUS AC WITNESS MIT _____

OPER 16700 CHEVRON U S A INC

LOCATION NWNW 2 1.0N 102.0W 6

MAX PERMITTED PRESS 2000 PSI DATE LAST INSPECTION 07/12/88 OUTCOME A
LAST REPORTED PRESS 1550 PSI 04/89 DATE LAST MIT 08/22/87
WELL RESTRICTIONS
REMEDIAL ACTION TBG LK 6/87, SI 7/87, REPAIRED & PASSED MIT 8/87
COMPLETION TYPE TP

TUBING PRESSURE

MIT ____ INJECTING 1600 PSI

MIT ____ NOT INJECTING _____ PSI

TUBING-CASING ANNULUS 0 PSI

BRAIDENHEAD _____ PSI

MECHANICAL INTEGRITY TEST

0 MIN. _____ PSI

5 MIN. _____ PSI MIT PACKER DEPTH _____

10 MIN. _____ PSI

15 MIN. _____ PSI

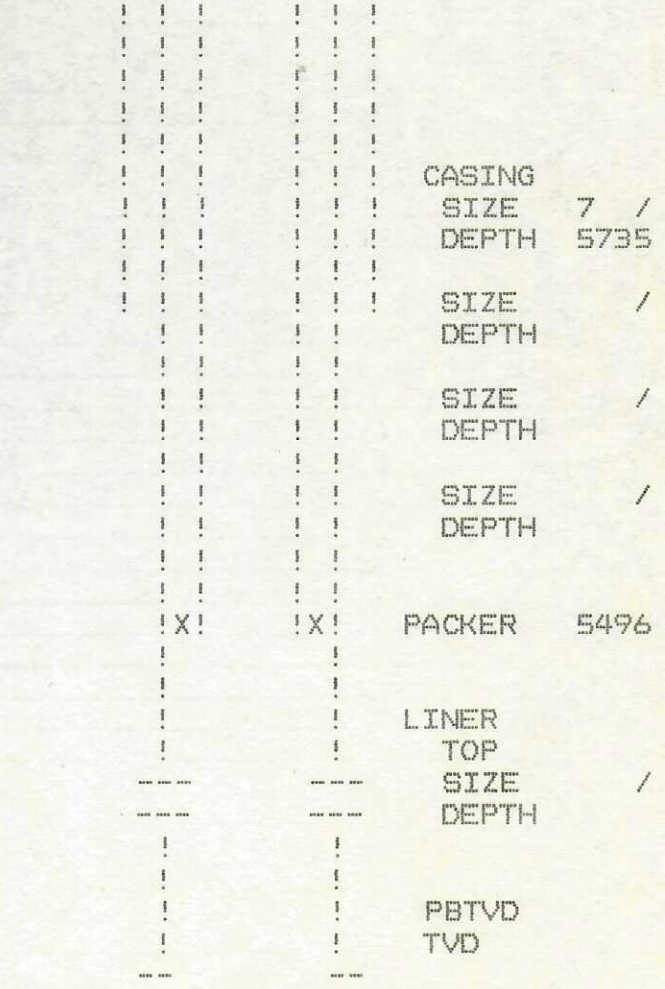
PRESS CHANGE _____ PSI

CHART USED - YES ____ NO ____

ACCEPTABLE X NOT ACCEPTABLE ____

REMARKS: _____

ZONE WEBR

P E R F S

TOP 5742
BOT 6207