



00250857

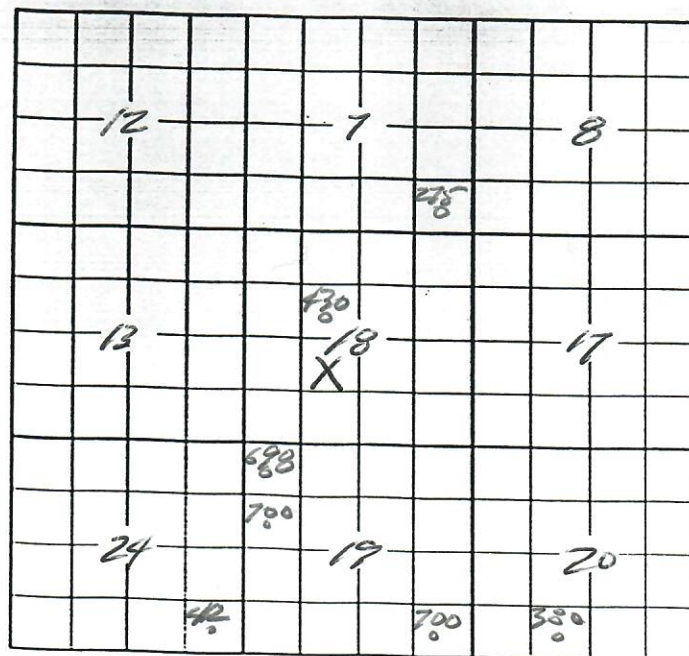
	QTR	QTR	SEC	TWNS	RANGE	PM	NAME	DEPTH	TPERF	BPERF
A	SW	NE	07	090N	0530W	S	TURNER FRANK	275		
B	NE	NE	10	090N	0530W	S	BROWN TOM	360		
C	SE	NE	10	090N	0530W	S	CO DIV PARKS & REC			
D	SW	NW	10	090N	0530W	S	CO DIV PARKS & REC			
E	NW	SE	11	090N	0530W	S	DUNCAN RAYMOND T.	380		
F	SE	SE	11	090N	0530W	S	CROSSIANT BROS	70		
G	SW	SE	12	090N	0530W	S	PARKE FRANCIS	276		
H	SE	SW	12	090N	0530W	S	CROISSANT BROS.	300		
I	SE	SW	12	090N	0530W	S	LOUDDER ESTHER CAROL ANN PALME	300		
J	SE	SW	12	090N	0530W	S	VANDEMOER CHRIS			
K	SE	SW	12	090N	0530W	S	LOUDDER E C			
L	NW	NE	13	090N	0530W	S	BUDIN PAUL	200		
M	NW	NE	14	090N	0530W	S	KLOBERDANZ GERALD & SHARON	410		
N	SE	NW	15	090N	0530W	S	HUNT G			
O		C	16	090N	0530W	S	COLO STATE BOARD LAND COMM	400		
P	SE	NW	18	090N	0530W	S	MONTAGUE JOE	430		
Q	SW	NW	19	090N	0530W	S	SHELL OIL COMPANY	698		
R	SE	SE	19	090N	0530W	S	SHELL OIL COMPANY	700		
S	NW	SW	19	090N	0530W	S	SHELL OIL COMPANY	700		
T	SE	SW	20	090N	0530W	S	GREEN BROTHERS	380		

Letter=Choice | F10=Mark 1 | PgUp/PgDn=±20 | UpAr/DnAr =±1 | Esc=Quit

O = WATER WELL

## OIL AND GAS WELL/WATER WELL

## BASE PLAT





# SCHEUBER WELL SURVEYING CORPORATION



*Production - Electrical Log*

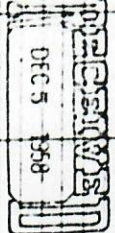
COUNTY LOGAN  
FIELD or CEDAR CREEK  
LOCATION SEC. 18-9N-53W  
WELL HENDERSON #6

COMPANY SKELLY OIL COMPANY

COMPANY SKELLY OIL COMPANY  
WELL HENDERSON #6  
FIELD CEDAR CREEK  
LOCATION SEC. 18-9N-53W  
COUNTY LOGAN  
STATE COLORADO  
Elevation: D.F.: 4276  
K.B.: 4267  
or G.L.: 4267

Other Surveys  
ML  
Location of Well  
FILING No.

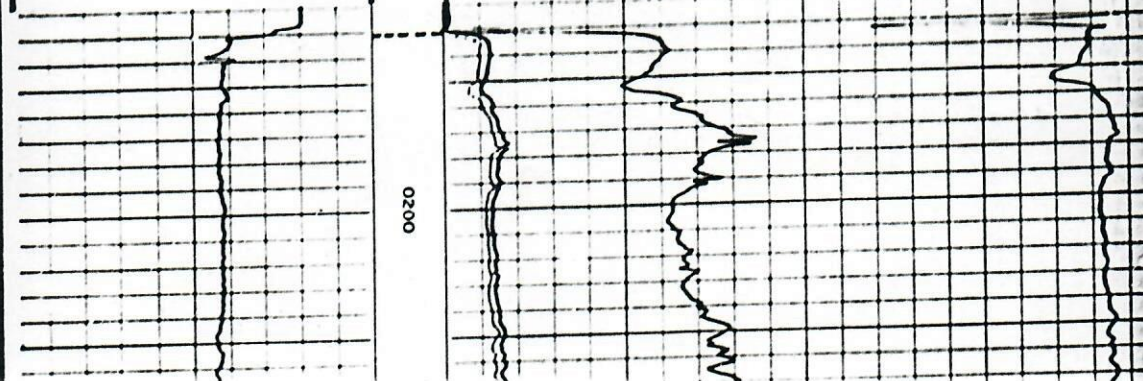
DATE	9-8-58
First Reading	5134
Last Reading	5131
Feet Measured	5003
Csg. Schum.	131
Csg. Driller	132
Depth Reached	5140
Bottom Driller	5140
Depth Bottom	5140
Mud Not.	Oil. EMUL
Dens. Visc.	9.8 @ 10'
Mud Resist.	0.3 @ 73'
Res. BHT	1.9 @ 137'
Res.	0.9 @ 137'
Rinc	1.7 @ 137'
pH	8.6 @
Wtr. Loss	3.8 @ 30 min.
Bit Size	7 7/8"
Spgrs. - AM	16"
INID.	27' 2"
Op. Rig Time	1 5 HRS.
Index No.	2514 FH
Recorded By	WAGNER
Checked By	COLBROOK



REMARKS: C.D. USED 1.5" MUD SAMPLE FURNISHED BY CUSTOMER

Cartridge No. 110C  
Panel No. 858  
Sonde No. 1130

SPONTANEOUS-POTENTIAL millivolts	DEPTHS	RESISTIVITY ohms. m <sup>2</sup> /m		CONDUCTIVITY millimhos/m = $\frac{1000}{\text{ohms. m}^2/\text{m}}$	
		16" NORMAL	50	INDUCTION	1000
20 - 4 - +	CSG 131	0	50	1000	1000
		0	50	INDUCTION	
		0	10	AMPLIFIED NORMAL	





CSG  
131

0 AMPLIFIED NORMAL 10

2"=100'

0200

0300

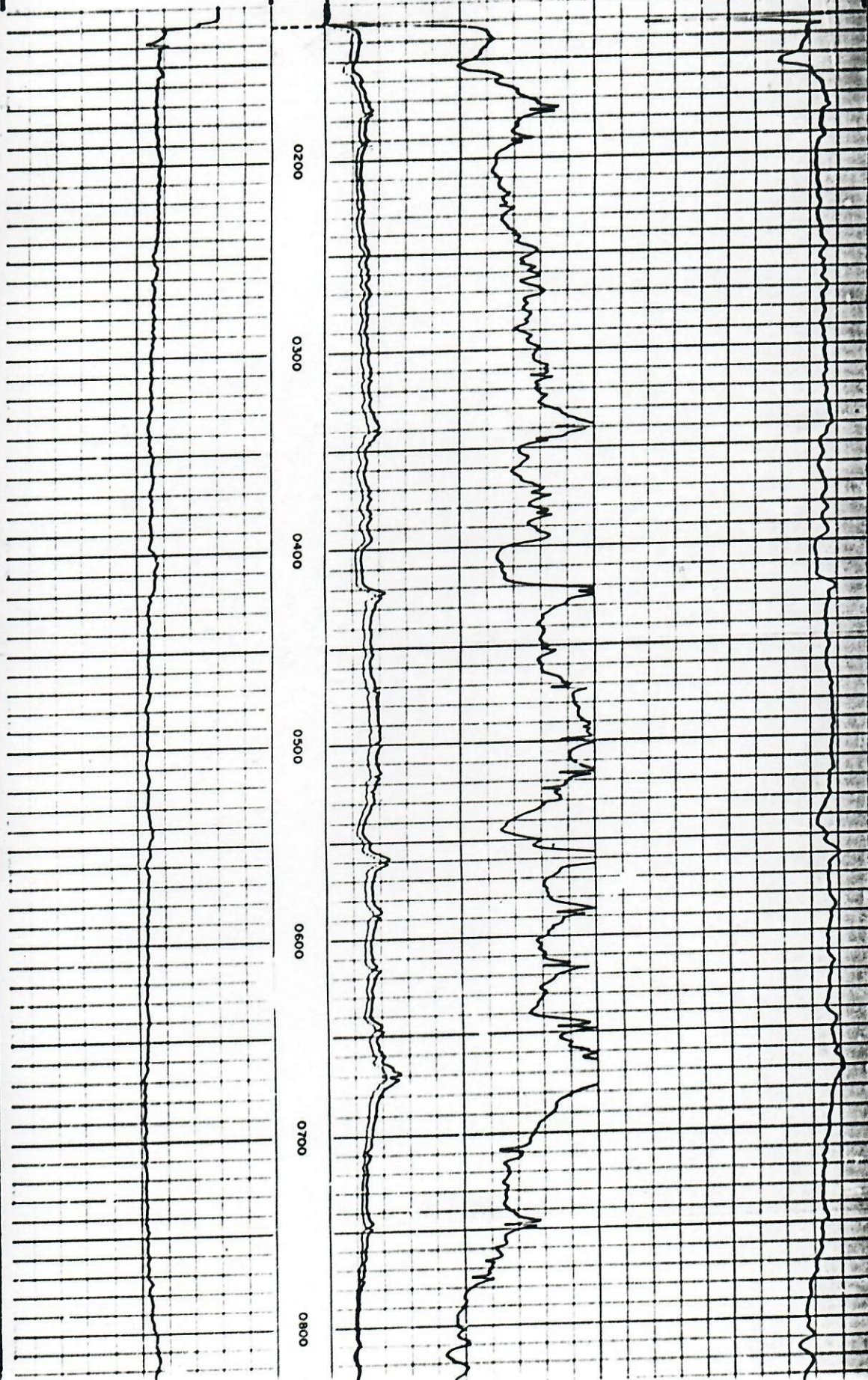
0400

0500

0600

0700

0800





COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 35 API# 075 06506 0 INSPECTOR Ed Brinkley DATE 7/23/96

WELL NAME HENDERSON\*G A 6 TYPE D SITE INSPECTION ✓

FIELD 10400 CEDAR CREEK STATUS SI WITNESS MIT

OPER 94090 WALSH PRODUCTION INC

LOCATION NESW 18 9.0N 53.0W 6 COMPLETION TYPE TP

MAX PRESS: WTR 1360 PSI GAS PSI DATE LAST INSPECTION 08/28/95 OUTCOME A

LAST REPORTED: WTR GAS PSI 12/95

MIT APPROVAL DATE 08/18/94 DATE LAST MIT 06/08/94

WELL RESTRICTIONS

REMEDIAL ACTION

PERMIT RESTRICTIONS

TUBING PRESSURE

ZONE JSND

MIT \_\_\_\_\_ INJECTING \_\_\_\_\_ PSI

MIT \_\_\_\_\_ NOT INJECTING 400 PSI

TUBING-CASING ANNULUS 0 PSI

BRAIDENHEAD \_\_\_\_\_ PSI

TOP 5089  
BOT 5094

P E R F S



MECHANICAL INTEGRITY TEST

0 MIN. \_\_\_\_\_ PSI

5 MIN. \_\_\_\_\_ PSI

10 MIN. \_\_\_\_\_ PSI

15 MIN. \_\_\_\_\_ PSI

MIT  
PACKER  
DEPTH \_\_\_\_\_

PRESS CHANGE \_\_\_\_\_ PSI

CHART USED - YES \_\_\_\_\_ NO \_\_\_\_\_

ACCEPTABLE ✓ NOT ACCEPTABLE \_\_\_\_\_

REMARKS:

CP - open 3/1 vac, tied in.

TP - 400 g/TP.

EB need updated well sign

! ! !	! ! !	CASING	
! ! !	! ! !	SIZE	8 5/8
! ! !	! ! !	DEPTH	132
! ! !	! ! !	SIZE	5 1/2
! ! !	! ! !	DEPTH	5140
! ! !	! ! !	SIZE	/
! ! !	! ! !	DEPTH	/
! ! !	! ! !	SIZE	/
! ! !	! ! !	DEPTH	/
! ! !	! ! !	TUBING	
! ! !	! ! !	SIZE	2 /
! ! !	! ! !	DEPTH	5117
! ! !	! ! !	PACKER	4777
! ! !	! ! !	LINER	
! ! !	! ! !	TOP	
! ! !	! ! !	SIZE	/
! ! !	! ! !	DEPTH	/
! ! !	! ! !	PBTD	5097
! ! !	! ! !	MD	5140