

COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT



FAC# 35 API# 075 06506 0 INSPECTOR L. Robbins DATE 3/18/92

WELL NAME HENDERSON*G A 6 TYPE D SITE INSPECTION X

FIELD 10400 CEDAR CREEK STATUS SI WITNESS MIT

OPER 94090 WALSH PRODUCTION INC

LOCATION NESW 18 9.0N 53.0W 6 COMPLETION TYPE TP

MAX PRESS: WTR 1360 PSI GAS PSI DATE LAST INSPECTION 03/19/91 OUTCOME A

LAST REPORTED: WTR GAS PSI 12/91

MIT APPROVAL DATE 04/24/89 DATE LAST MIT 04/20/89

WELL RESTRICTIONS

REMEDIAL ACTION

PERMIT RESTRICTIONS



TUBING PRESSURE

ZONE JSND

MIT _____ INJECTING _____ PSI

P E R F S

MIT _____ NOT INJECTING SI PSI

TOP 5089
BOT 5094

TUBING-CASING ANNULUS _____ PSI

BRAIDENHEAD _____ PSI

! ! !	! ! !	
! ! !	! ! !	CASING
! ! !	! ! !	SIZE 8 5/8
! ! !	! ! !	DEPTH 132
! ! !	! ! !	
! ! !	! ! !	SIZE 5 1/2
! ! !	! ! !	DEPTH 5140
! ! !	! ! !	
! ! !	! ! !	SIZE /
! ! !	! ! !	DEPTH /
! ! !	! ! !	
! ! !	! ! !	TUBING
! ! !	! ! !	SIZE 2 /
! ! !	! ! !	DEPTH 5117
! ! !	! ! !	
! X !	! X !	PACKER 4777
! ! !	! ! !	
! ! !	! ! !	LINER
! ! !	! ! !	TOP
! ! !	! ! !	SIZE /
! ! !	! ! !	DEPTH
! ! !	! ! !	
! ! !	! ! !	PBTD 5097
! ! !	! ! !	MD 5140

MECHANICAL INTEGRITY TEST

0 MIN. _____ PSI

5 MIN. _____ PSI

MIT
PACKER
DEPTH _____

10 MIN. _____ PSI

15 MIN. _____ PSI

PRESS CHANGE _____ PSI

CHART USED - YES _____ NO _____

ACCEPTABLE X NOT ACCEPTABLE _____

REMARKS: Flowline has been disconnected from well making it inoperable.

J. Robbins