



COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 35 API# 075 06506 0 INSPECTOR L. Robbins DATE 3/28/90

WELL NAME HENDERSON G A 6 TYPE D SITE INSPECTION X

FIELD 10400 CEDAR CREEK STATUS AC WITNESS MIT

OPER 86904 TEXACO INC

LOCATION NESW 18 9.0N 53.0W 6



00250865

MAX PERMITTED PRESS 1360 PSI DATE LAST INSPECTION 04/20/89 OUTCOME A

LAST REPORTED PRESS PSI 12/89 DATE LAST MIT 04/20/89

WELL RESTRICTIONS

REMEDIAL ACTION

COMPLETION TYPE TP

TUBING PRESSURE

ZONE J sand
DSND

MIT _____ INJECTING _____ PSI

P E R F S

MIT _____ NOT INJECTING 0 PSI

TOP 5089
BOT 5094

TUBING-CASING ANNULUS 0 PSI

BRAIDENHEAD - PSI

MECHANICAL INTEGRITY TEST

0 MIN. _____ PSI

5 MIN. _____ PSI

10 MIN. _____ PSI

15 MIN. _____ PSI

MIT
PACKER
DEPTH _____

PRESS CHANGE _____ PSI

CHART USED - YES _____ NO _____

ACCEPTABLE X NOT ACCEPTABLE _____

REMARKS: Backside had a slight
blow (< 5psi) on it when opened,
bled off immediately. Tubing
was dead. Passed site inspection.
J. Robbins

CASING
SIZE 8 5/8
DEPTH 132

SIZE 5 1/2
DEPTH 5140

SIZE /
DEPTH

SIZE /
DEPTH

PACKER 4777

LINER
TOP
SIZE /
DEPTH

PBTVD 5097
TVD