



COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 35 API# 075 04504 0

INSPECTOR

L. Robbins

DATE

7/28/88

WELL NAME HENDERSON G A 6

TYPE D

SITE INSPECTION

X

FIELD 10400 CEDAR CREEK

STATUS AC

WITNESS MIT

OPER 86904 TEXACO INC



00250867

LOCATION NESW 18 9.0N 53.0W 6

MAX PERMITTED PRESS 1360 PSI

DATE LAST INSPECTION

06/03/87

OUTCOME A

LAST REPORTED PRESS

PSI 03/88

DATE LAST MIT

07/10/84

WELL RESTRICTIONS

REMEDIAL ACTION

COMPLETION TYPE TP

TUBING PRESSURE

ZONE

J sand
~~DSND~~

MIT _____ INJECTING _____ PSI

MIT _____ NOT INJECTING SI PSI

TUBING-CASING ANNULUS _____ PSI

BRAIDENHEAD _____ PSI

TOP 5089
BOT 5094

P E R F S

MECHANICAL INTEGRITY TEST

0 MIN. _____ PSI

5 MIN. _____ PSI

10 MIN. _____ PSI

15 MIN. _____ PSI

PRESS CHANGE _____ PSI

CHART USED:-- YES _____ NO _____

ACCEPTABLE X NOT ACCEPTABLE _____

REMARKS:

~~Flow~~ Tubing valve
has been shut to prevent injection.
~~On 7/28/88~~ well was shut-in at
time of inspection. J Robbins

CASING

SIZE 8 5/8
DEPTH 132SIZE 5 1/2
DEPTH 5140SIZE /
DEPTHSIZE /
DEPTH

PACKER 4777

LINER

TOP
SIZE /
DEPTHPBTVD 5097
TVD