

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

SUITE 380 LOGAN TOWER BUILDING

1580 LOGAN STREET

DENVER, COLORADO 80203

(303) 866-3531

ROY ROMER
GovernorWILLIAM R. SMITH
DirectorFRANK J. PIRO
Deputy Director

October 16, 1987

Texaco, Inc.
Route 1, Box 201
Great Bend, Kansas 67530

RE: OGCC Form 14A (Monthly Report of Fluids Injected)

G. A. Henderson #2, Cedar Creek Field 18-9N-53W - file (2)

G. A. Henderson #6, Cedar Creek Field

Kennedy #2, Surveyor Creek Field 15-2N-52W

Max Peterson Well Nos. 3, 7, 10, 12, 16

Sand River Field 27-1N-56W (5)

Dear Sir:

Enclosed are copies of the Commission's new Form 14A (Monthly Report of Fluids Injected). This replaces the form which you have submitted in the past for the G. A. Henderson Nos. 2 & 6, Kennedy No. 2, and Max Peterson Nos. 3, 7, 10, 12, & 16 disposal wells located in Logan, Washington, and Morgan Counties. On the new Form 14A two sections have been added, Injection Fluid Source Leases and Transporters Used. This report must be filed for each facility by the 25th of the month immediately following the month covered by the report. If injection was not attempted; a report still must be filed. The following information will assist you in completing your reports:

FACILITY NO.: 34FIELD: Cedar CreekFORMATION: D SandAPI Number
07506543Well Name & No.
G. A. Henderson 2Maximum Psi Allowed
1330Current Approved Source Lease:Lease No.
28044
28063
34523Lease Name
G. A. Henderson
J. H. Montague
C. F. Green #2

FACILITY NO.: 35

FIELD: Cedar Creek

FORMATION: ^{JSD} ~~D~~ Sand

API Number
07506506

Well Name & No.
G. A. Henderson 6

Maximum Psi Allowed
1360

Current Approved Source Lease:

Lease No.
28044
28063
34523

Lease Name
G. A. Henderson
J. H. Montague
C. F. Green #2

FACILITY NO.: 130

FIELD: Surveyor Creek

FORMATION: D Sand

API Number
12106983

Well Name & No.
Kennedy 2

Maximum Psi Allowed
1224

Current Approved Source Lease:

Lease No.
54359

Lease Name
J. Kennedy

FACILITY NO.: 184

FIELD: Sand River

FORMATION: D Sand

API Number
08705077
08705098
08705128
08705156
08705755

Well Name & No.
Max Peterson 16
Max Peterson 10
Max Peterson 7
Max Peterson 12
Max Peterson 3

Maximum Psi Allowed
1372
1370
1374
1372
1380

Please note: The wells (Facility No. 184) should be listed in the report in ascending order by API Number.

Current Approved Source Lease:

<u>Lease No.</u>	<u>Lease Name</u>
43054	Max Peterson

If water is to be injected from additional leases operated by yourself or any another operator, approval to inject water from these leases must be obtained from the Commission prior to injection by Sundry Notice (OGCC Form 4). The request for additional source leases must contain operator name, lease name, location, producing formation, and water analysis of the formation.

The Water Transporters Section should identify any company which hauled the water and specify the leases listed in the Source Lease Section from which water was transported to the injection facility.

If you have any questions please do not hesitate to call.

Sincerely,

Marsha L. Choury
Senior Administrative-Clerk

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Enclosures

cc: Files
(#0370B)