

COLORADO OIL AND GAS CONSERVATION COMMISSION



00250872

UIC Field Report

Date: 4-18-86☒ Site Inspection☐ Witness Mechanical Integrity TestWell Name: GA Henderson #6Field: Cedar CreekLocation: NESW Sec 18 Twp 9N Rng 53WOperator: TexacoLast Reported injection press. 345 psiMax. press. allowed. 1340 psiWell Type: ☒ Tubing-packer (Feb 86)Zone: J sand☐ Casing Disposal☐ Dual Completion

Status at time of inspection:

☐ Injecting _____ psi☒ Not Injecting 0 (vac) psiTubing-Casing Annulus Pressure 0 psi

Braidenhead Pressure _____ psi

Mechanical Integrity Test _____ 0 min.

_____ 5 min.

_____ 10 min.

_____ 15 min.

Pressure change during test _____ psi

Chart used ☐ Yes ☐ NoRemarks: producing well that supplieswater for injection was downPumper indicated injection pressureis usually around 600 psi. backsidewas dead when openedpassed site inspectiony Roldan

Wellbore Diagram

