



Getty Oil Company | P. O. Box 3360, Casper, Wyoming 82602-3360

Central Exploration and Production Division

April 30, 1984

RECEIVED

MAY 10 1984

Oil and Gas Conservation Commission
1313 Sherman Street
Room 721
Denver, Colorado 80203

COLO. OIL & GAS CONS. COMM.

Attn: Ed De Matteo

Re: Application to convert Getty's
G. A. Henderson Well #6
to water disposal

Dear Mr. De Matteo,

As requested, a Temperature Log was recently run on the above referenced well.

A temperature vs. depth plot was obtained for the interval 4700'-5100' PBTD (Packer set at 4790'). Water was then pumped into the well for 3 hours. While injecting, the same interval was logged, again.

The injecting log shows a steady rise in temperature and a sudden increase where the cooler injected water enters the perforations at 5097' and is heated by the formation.

From the log it can be determined the channeling does not exist behind the casing or behind the packer.

A pressure integrity test will be run to test the packer as soon as weather permits. You will be notified prior to running this test.

For further information, please contact this office.

Sincerely,
GETTY OIL COMPANY

D. W. Bowers
Area Superintendent

ED ✓
JL

MWC/cs