

DISPOSAL APPLICATION REVIEW

Operator GettyField Cedar CreekDate Received 1/3/84Well Henderson #6

☒ Plat - all wells within $\frac{1}{4}$ mi.
☐ Water wells in area _____ Depth _____
☒ List of owners and surface owners
☒ Notice to landowners and offsets
☒ Electric logs submitted Resistivity, Density
☐ Bond Log _____ Cement top _____
☐ Injection Zone J sand
☒ Water Quality Injection zone 7706 TDS
☒ Source and Injection Water Quality
 Well Name C.F. Green Lease Formation J sand TDS 5224
walker Field



☒ Maximum per day injected 1500 Minimum per day injected 200
☒ Anticipated injection pressure 0 psi
☒ Frac gradient or pressure 4000 psi
 Completion Type:
☒ tubing-packer _____ dual completion* _____ casing disposal
 * _____ disposes down tubing - produces up casing
 * _____ disposes down casing - produces up tubing
 * _____ two tubing strings
 Injected thru: ☒ perforations _____ open hole
☐ Stimulation Program _____ frac _____ acid ☒ none
☒ Casing Pressure Test tested to 300 psi will test
 Form 4 requesting approval _____
 Copy of application delivered to CDWR Date _____
☒ WELL BORE DATA ON REVERSE SIDE

Application needs the following for approval:

☒ CBL or Logs _____ CDWR review
 _____ Form 4
 _____ Water analysis (formation)
 _____ Water analysis (injection)

☒ Other Stimulation Program? none planned, or Needed
 _____ Other temperature survey
will conduct RA tracer in lieu of cement
bond log - received 5/10/84 - OK

OVER

WELL BORE DATA

	Size	Depth	Cemented with
Surface casing	8 5/8	132'	125 sxs
Intermediate casing			sxs
Production casing	5 1/2	5740	200 sxs
Liner		top	sxs
		btm	
Tubing	2 3/8	5050	
Packer set at		4777	
Perforations	5089	to 5094	
		to	
PBTD		5097	
TD		5140	

Formation Record

[illegible]