

COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 34 API# 075 06543 0 INSPECTOR R. Van Sickle DATE 6/8/94

WELL NAME HENDERSON#G A 2 TYPE D SITE INSPECTION

FIELD 10400 CEDAR CREEK STATUS AC WITNESS MIT

OPER 94090 WALSH PRODUCTION INC



00250893



LOCATION NWNW 18 9.0N 53.0W 6 COMPLETION TYPE TP

MAX PRESS: WTR 1330 PSI GAS PSI DATE LAST INSPECTION 03/25/93 OUTCOME A

LAST REPORTED: WTR GAS PSI 03/94

MIT APPROVAL DATE 04/24/89 DATE LAST MIT 04/20/89

WELL RESTRICTIONS

REMEDIAL ACTION

PERMIT RESTRICTIONS G A HENDERSON 4, APPRV'D AS DISPOSAL NEVER CONVERTED,

TUBING PRESSURE

ZONE DSND

MIT INJECTING PSI

P E R F S

MIT NOT INJECTING 0 PSI

TOP 4972  
BOT 4984

TUBING-CASING ANNULUS PSI

BRAIDENHEAD PSI

MECHANICAL INTEGRITY TEST

0 MIN. ~~332~~ 332 PSI

5 MIN. 322 PSI

10 MIN. 315 PSI

15 MIN. 307 PSI

MIT  
PACKER  
DEPTH

PRESS CHANGE 25 PSI

CHART USED - YES NO

ACCEPTABLE NOT ACCEPTABLE

REMARKS: Press up from 0 to 332 PSI on annulus. Some air in annulus but held OK.

SIZE	8 5/8
DEPTH	132
SIZE	5 1/2
DEPTH	5151
SIZE	/
DEPTH	/
SIZE	/
DEPTH	/
TUBING	
SIZE	2 /
DEPTH	5126
PACKER	4800
LINER	
TOP	
SIZE	/
DEPTH	
PBTD	5130
MD	5151