

COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 34 API# 075 06543 0

INSPECTOR

L. Robbins

UIC

DATE 3.25.93

WELL NAME HENDERSON#G A 2

TYPE D

SITE INSPECTION

X

FIELD 10400 CEDAR CREEK

STATUS AC

WITNESS MIT

OPER 94090 WALSH PRODUCTION INC

LOCATION NWNW 18 9.ON 53.OW 6 COMPLETION TYPE TP



00250894

MAX PRESS: WTR 1330 PSI GAS

PSI DATE LAST INSPECTION 03/18/92 OUTCOME A

LAST REPORTED: WTR 12240 GAS

PSI 11/92

MIT APPROVAL DATE 04/24/89

DATE LAST MIT 04/20/89

WELL RESTRICTIONS

REMEDIAL ACTION

PERMIT RESTRICTIONS G A HENDERSON 4, APPRV'D AS DISPOSAL NEVER CONVERTED,

TUBING PRESSURE

ZONE DSND

MIT 22" Hg (uac) INJECTING PSI

P E R F S

MIT 0 NOT INJECTING PSI

TOP 4972
BOT 4984

TUBING-CASING ANNULUS 0 PSI

BRAIDENHEAD ✓ PSI

MECHANICAL INTEGRITY TEST

0 MIN. PSI

5 MIN. PSI

10 MIN. PSI

15 MIN. PSI

PRESS CHANGE PSI

CHART USED - YES NO

ACCEPTABLE X NOT ACCEPTABLE

REMARKS: Well was shut-in since

producing wells are down. Tubing was dead.

Started injecting and tubing went on

a vacuum. Backside was dead

when opened. Passed site inspection.

J. Robbins

CASING	
SIZE	8 5/8
DEPTH	132
SIZE	5 1/2
DEPTH	5151
SIZE	/
DEPTH	/
SIZE	/
DEPTH	/
TUBING	
SIZE	2 /
DEPTH	5126
PACKER	4800
LINER	
TOP	
SIZE	/
DEPTH	/
PBTD	5130
MD	5151