

COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 34 API# 075 06543 0 INSPECTOR L. Robbins DATE 3/19/91

WELL NAME HENDERSON G A 2 TYPE D SITE INSPECTION X

FIELD 10400 CEDAR CREEK STATUS AC WITNESS MIT

OPER 86904 TEXACO INC

LOCATION NWNW 18 9.0N 53.0W 6



MAX PERMITTED PRESS 1330 PSI DATE LAST INSPECTION 03/28/90 OUTCOME A
 LAST REPORTED PRESS PSI 12/90 DATE LAST MIT 04/20/89
 WELL RESTRICTIONS
 REMEDIAL ACTION
 COMPLETION TYPE TP

TUBING PRESSURE

ZONE DSND

MIT _____ INJECTING _____ PSI

MIT _____ NOT INJECTING SI PSI

TUBING-CASING ANNULUS _____ PSI

BRAIDENHEAD _____ PSI

P E R F S

TOP 4972
 BOT 4984

MECHANICAL INTEGRITY TEST

0 MIN. _____ PSI

5 MIN. _____ PSI

10 MIN. _____ PSI

15 MIN. _____ PSI

PRESS CHANGE _____ PSI

CHART USED - YES _____ NO _____

MIT
 PACKER
 DEPTH

CASING
 SIZE 8 5/8
 DEPTH 132

SIZE 5 1/2
 DEPTH 5151

SIZE /
 DEPTH

SIZE /
 DEPTH

PACKER 4800

LINER
 TOP
 SIZE /
 DEPTH

PBTD 5130
 MD 5151

ACCEPTABLE X NOT ACCEPTABLE _____

REMARKS: Flowline has been disconnected from well making it inoperable.

J. Robbins