



STATE OF COLORADO  
**OIL AND GAS CONSERVATION COMMISSION**

DEPARTMENT OF NATURAL RESOURCES  
SUITE 380 LOGAN TOWER BUILDING  
1580 LOGAN STREET  
DENVER, COLORADO 80203  
(303) 866-3531

WILLIAM R. SMITH  
Director  
FRANK J. PIRO  
Deputy Director

ROY ROMER  
Governor

October 16, 1987

Texaco, Inc.  
Route 1, Box 201  
Great Bend, Kansas 67530

RE: OGCC Form 14A (Monthly Report of Fluids Injected)  
G. A. Henderson #2, Cedar Creek Field 18-9N-53W - file (2)  
G. A. Henderson #6, Cedar Creek Field  
Kennedy #2, Surveyor Creek Field 15-2N-52W  
Max Peterson Well Nos. 3, 7, 10, 12, 16  
Sand River Field 27-1N-56W (5)

Dear Sir:

Enclosed are copies of the Commission's new Form 14A (Monthly Report of Fluids Injected). This replaces the form which you have submitted in the past for the G. A. Henderson Nos. 2 & 6, Kennedy No. 2, and Max Peterson Nos. 3, 7, 10, 12, & 16 disposal wells located in Logan, Washington, and Morgan Counties. On the new Form 14A two sections have been added, Injection Fluid Source Leases and Transporters Used. This report must be filed for each facility by the 25th of the month immediately following the month covered by the report. If injection was not attempted; a report still must be filed. The following information will assist you in completing your reports:

FACILITY NO.: 34      FIELD: Cedar Creek      FORMATION: - D Sand

<u>API Number</u>	<u>Well Name &amp; No.</u>	<u>Maximum Psi Allowed</u>
07506543	G. A. Henderson 2	1330

Current Approved Source Lease:

<u>Lease No.</u>	<u>Lease Name</u>
28044	G. A. Henderson
28063	J. H. Montague
34523	C. F. Green #2



FACILITY NO.: 35      FIELD: Cedar Creek      FORMATION: D Sand

<u>API Number</u>	<u>Well Name &amp; No.</u>	<u>Maximum Psi Allowed</u>
07506506	G. A. Henderson 6	1360

Current Approved Source Lease:

<u>Lease No.</u>	<u>Lease Name</u>
28044	G. A. Henderson
28063	J. H. Montague
34523	C. F. Green #2

FACILITY NO.: 130      FIELD: Surveyor Creek      FORMATION: D Sand

<u>API Number</u>	<u>Well Name &amp; No.</u>	<u>Maximum Psi Allowed</u>
12106983	Kennedy 2	1224

Current Approved Source Lease:

<u>Lease No.</u>	<u>Lease Name</u>
54359	J. Kennedy

FACILITY NO.: 184      FIELD: Sand River      FORMATION: D Sand

<u>API Number</u>	<u>Well Name &amp; No.</u>	<u>Maximum Psi Allowed</u>
08705077	Max Peterson 16	1372
08705098	Max Peterson 10	1370
08705128	Max Peterson 7	1374
08705156	Max Peterson 12	1372
08705755	Max Peterson 3	1380

Please note: The wells (Facility No. 184) should be listed in the report in ascending order by API Number.



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Current Approved Source Lease:

<u>Lease No.</u>	<u>Lease Name</u>
43054	Max Peterson

If water is to be injected from additional leases operated by yourself or any another operator, approval to inject water from these leases must be obtained from the Commission prior to injection by Sundry Notice (OGCC Form 4). The request for additional source leases must contain operator name, lease name, location, producing formation, and water analysis of the formation.

The Water Transporters Section should identify any company which hauled the water and specify the leases listed in the Source Lease Section from which water was transported to the injection facility.

If you have any questions please do not hesitate to call.

Sincerely,

Marsha L. Choury  
Senior Administrative-Clerk

/mc

Enclosures

cc: Files  
(#0370B)