

## COLORADO OIL AND GAS CONSERVATION COMMISSION

## UIC Field Report

Date: 9/10/86*file*☒ Site Inspection☐ Witness Mechanical Integrity TestWell Name: Henderson #2Field: Cedar CreekLocation: NWNW Sec 18 Twp 9N Rng 53WOperator: Texaco

Last Reported injection press. \_\_\_\_\_

Max. press. allowed. \_\_\_\_\_

Well Type: ☐ Tubing-packer

Zone: \_\_\_\_\_

☐ Casing Disposal☐ Dual Completion

Status at time of inspection:

☐ Injecting \_\_\_\_\_ psi☒ Not Injecting NO Gauge psi

Tubing-Casing Annulus Pressure \_\_\_\_\_ psi

Braidenhead Pressure \_\_\_\_\_ psi

Mechanical Integrity Test \_\_\_\_\_ 0 min.

\_\_\_\_\_ 5 min.

\_\_\_\_\_ 10 min.

\_\_\_\_\_ 15 min.

Pressure change during test \_\_\_\_\_ psi

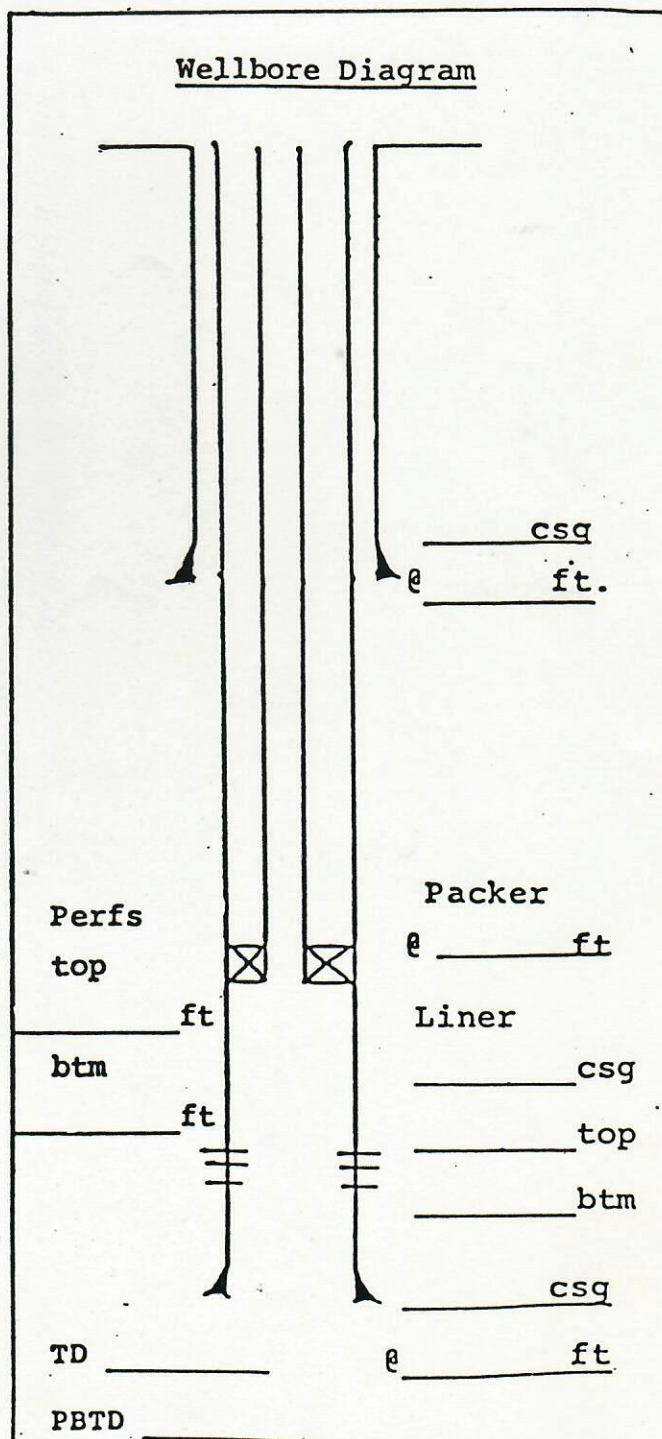
Chart used ☐ Yes ☐ No

Remarks: \_\_\_\_\_

*Only #4 well producing in area. It appears wtr. going to pit. Wtr. disposal well SE.*

*S. Pott*

## Wellbore Diagram





## COLORADO OIL AND GAS CONSERVATION COMMISSION

## UIC Field Report

Date: 4-18-86☒ Site Inspection☐ Witness Mechanical Integrity TestWell Name: G.A. Henderson #2Field: Cedar CreekLocation: NWNW Sec 18 Twp 9N Rng 53W Operator: TexacoLast Reported injection press. 0 (Feb 86) Max. press. allowed. 1340 psiWell Type: ☒ Tubing-packerZone: Dakota☐ Casing Disposal☐ Dual Completion

Status at time of inspection:

☒ Injecting 0 (vac) psi☐ Not Injecting \_\_\_\_\_ psiTubing-Casing Annulus Pressure 0 psi

Braidenhead Pressure \_\_\_\_\_ psi

Mechanical Integrity Test \_\_\_\_\_ 0 min.

\_\_\_\_\_ 5 min.

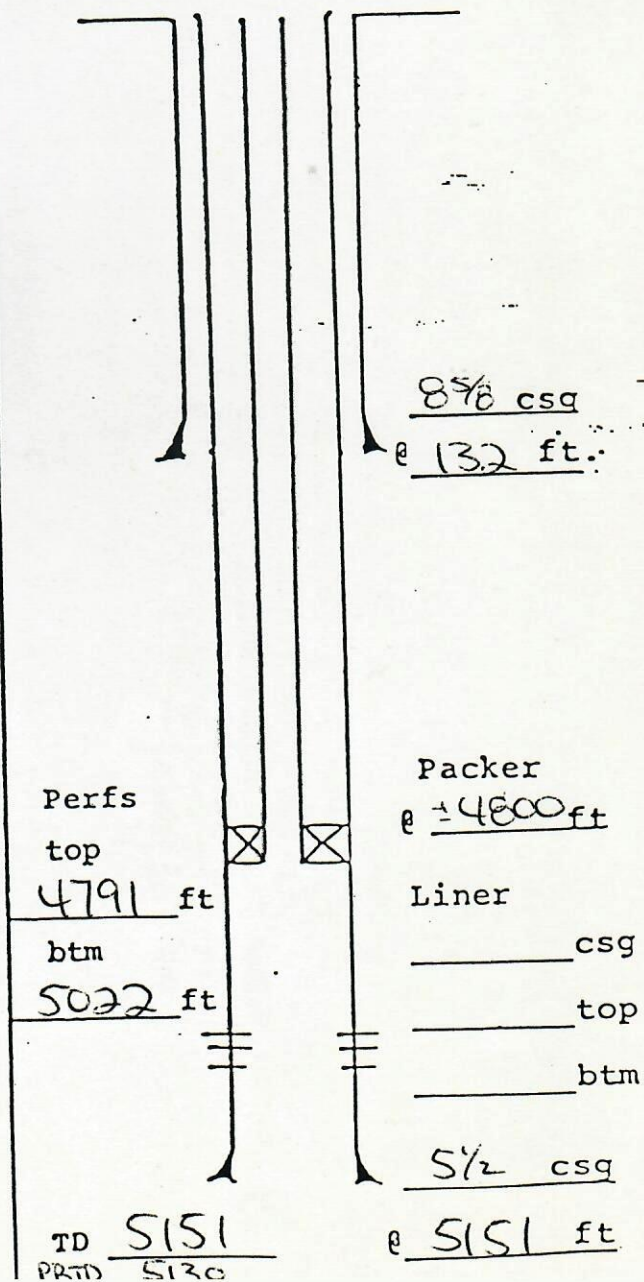
\_\_\_\_\_ 10 min.

\_\_\_\_\_ 15 min.

Pressure change during test \_\_\_\_\_ psi

Chart used ☐ Yes ☐ NoRemarks: backside was deadWhen opened passed site  
inspection of Rbbs

## Wellbore Diagram





COLORADO OIL AND GAS CONSERVATION COMMISSION  
Room 721, State Centennial Building  
1313 Sherman Street  
Denver, Colorado 80203

WELL SITE INSPECTION

Date: 6/26/84

Field: Cedar Creek

Operator: Getty Oil

Well Name: G. A. Henderson #2

Location: NW NW Sec 18 Twp 9N Rng 53W

Injection  
Zone: Getty Oil

Well Type: ☒ Tubing-packer  
☐ Casing Disposal  
☐ Dual completion

Status at time of inspection:

☒ Injecting  
☐ Not Injecting

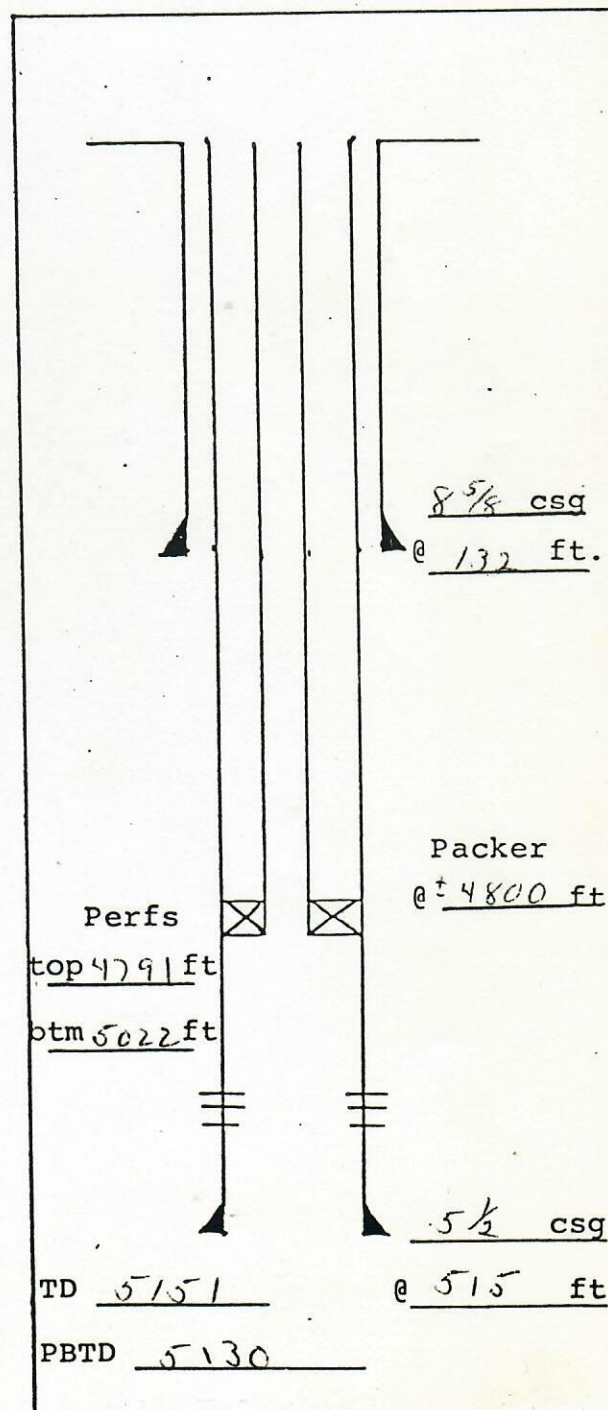
Remarks: \_\_\_\_\_

Injection Pressure 0 psi

Tubing-Casing Annulus Pressure 300 psi

If Annulus pressure released, time it took  
to bleed down \_\_\_\_\_

Remarks: witness Mit - pressured  
tubing-casing annulus to  
300 psi - held for 15 min  
No pressure drop or gain during  
test - test OK





# WELL SITE INSPECTION

Date: 6/23/83

Operator: Getty

Tubing-Casing Annulus Pressure \_\_\_\_\_ psi

Bond Log: \_\_\_\_\_

Remarks: hook wall pkr not ~~at~~ injecting  
at time of inspection  
producing well down