

COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 34 API# 075 06543 0

INSPECTOR Ed Brundage

DATE 7/18/97

WELL NAME HENDERSON\*G A 2

TYPE D

SITE INSPECTION

FIELD 10400 CEDAR CREEK

STATUS AC

WITNESS MIT

OPER 94090 WALSH PRODUCTION INC

LOCATION NWNW 18 9.0N 53.0W 6

COMPLETION TYPE TP

MAX PRESS: WTR 1330 PSI GAS

PSI DATE LAST INSPECTION 07/23/96 OUTCOME A

LAST REPORTED: WTR GAS

PSI 02/97

MIT APPROVAL DATE 04/24/89

DATE LAST MIT 08/18/94

WELL RESTRICTIONS

REMEDIAL ACTION

PERMIT RESTRICTIONS G A HENDERSON 4, APPRV'D AS DISPOSAL NEVER CONVERTED,



00250913

TUBING PRESSURE

ZONE DSND

MIT \_\_\_\_\_ INJECTING \_\_\_\_\_ PSI

MIT \_\_\_\_\_ NOT INJECTING \_\_\_\_\_ PSI

TUBING-CASING ANNULUS \_\_\_\_\_ PSI

BRAIDENHEAD \_\_\_\_\_ PSI

TOP 4972  
BOT 4984

P E R F S

CASING  
SIZE 8 5/8  
DEPTH 132

SIZE 5 1/2  
DEPTH 5151

SIZE /  
DEPTH /

SIZE /  
DEPTH /

TUBING  
SIZE 2 /  
DEPTH 5126

PACKER 4800

LINER  
TOP  
SIZE /  
DEPTH /

PBTD 5130  
MD 5151

MECHANICAL INTEGRITY TEST

0 MIN. \_\_\_\_\_ PSI

5 MIN. \_\_\_\_\_ PSI

10 MIN. \_\_\_\_\_ PSI

15 MIN. \_\_\_\_\_ PSI

MIT  
PACKER  
DEPTH \_\_\_\_\_

PRESS CHANGE \_\_\_\_\_ PSI

CHART USED - YES \_\_\_\_\_ NO \_\_\_\_\_

ACCEPTABLE \_\_\_\_\_ NOT ACCEPTABLE ☒

REMARKS:

Set Bottom plug  
7-18-97 Shot off casing, planning  
to set BHP plug Monday w/ witnessing  
operation EFB, 7-21-97 Final Plug

Updated to TRA-2



# COLORADO OIL & GAS CONSERVATION COMMISSION

## FIELD INSPECTION REPORT

*412-PA 4hr*

<input checked="" type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION <input type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		1120 Lincoln Street, Suite 801 Denver, CO 80203 (303)894-2100	
API No. 05- <i>075 - 6543</i>		LEASE NAME: <i>Henderson 2</i>	
LOCATION: <i>NNNW18-9N-53W</i>		OPERATOR: <i>Walsh</i>	
DATE: <i>7-21-97</i>		INSPECTOR: <i>Ed Bundy</i>	
Insp. Type: <i>CA</i>	Insp. Status: <i>PA</i>	PA: Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	Pass/Fail: <i>P</i> <input type="checkbox"/> F <input checked="" type="checkbox"/> Viol.: Y <input type="checkbox"/> N <input checked="" type="checkbox"/> NOV: Y <input type="checkbox"/> N <input checked="" type="checkbox"/>

INSPECTION ITEM	COMMENTS	INPUT
<b>Well ID Signs</b> (Rule 210, 604.c(4))	<i>✓</i>	
<b>Pits (Reserve/Production)</b> (Rule 902, 903, 904, 905)	<i>80x80, 15x15 covered</i>	
<b>Fences</b> (Rule 603.b.7, 604.C.(3), 1002.A)		
<b>Tank Battery Equipment</b> (Rule 603.b.3, 604)	<i>3-300, misc equipment</i>	
<b>Fire Walls/Berms/Dikes</b> (Rule 603.b.12, 604)		
<b>General Housekeeping</b> (Rule 603)	<i>work pit</i>	
<b>Spills (Oil/Water)</b> (Rule 907)		
<b>Bradenhead</b> (Rule 207.b)		
<b>Drilling Well/Workover</b> (Rule 317)	<i>Western Service w/s</i>	
<b>Surface Rehabilitation</b> (Rule 1002, 1003, 1004, 1103)		
<b>Miscellaneous</b>	<i>Western Service - pumped 40 5X @ 758</i> <i>40 5X @ 180-95 tag</i> <i>Cement fill 30' ±</i> <i>10 3X @ 40'</i>	

RECEIVED  
 JUL 29 97  
 COGEC

<b>CORRECTIVE ACTION REQUIRED:</b> <i>Cut off casing and weld plate 5' below ground, remove pump cement, and restore.</i>	
Date Corrective Action Required By: <i>1-21-98</i>	Date Remedied:

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.