



00250915

## COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 34 API# 075 06543 0 INSPECTOR Ed Brinkley **UIC** DATE 7/31/96

WELL NAME HENDERSON\*G A 2 TYPE D SITE INSPECTION X

FIELD 10400 CEDAR CREEK STATUS AC WITNESS MIT 51

OPER 94090 WALSH PRODUCTION INC

LOCATION NWNW 18 9.0N 53.0W 6 COMPLETION TYPE TP

MAX PRESS: WTR 1330 PSI GAS PSI DATE LAST INSPECTION 08/28/95 OUTCOME A

LAST REPORTED: WTR GAS PSI 12/95

MIT APPROVAL DATE 04/24/89 DATE LAST MIT 08/18/94

WELL RESTRICTIONS

REMEDIAL ACTION

PERMIT RESTRICTIONS G A HENDERSON 4, APPRV'D AS DISPOSAL NEVER CONVERTED,

## TUBING PRESSURE

## ZONE DSND

MIT \_\_\_\_\_ INJECTING \_\_\_\_\_ PSI

MIT \_\_\_\_\_ NOT INJECTING 7570 PSI

TUBING-CASING ANNULUS 0 PSI

BRAIDENHEAD NA PSI

TOP 4972  
BOT 4984

P E R F S



## MECHANICAL INTEGRITY TEST

0 MIN. \_\_\_\_\_ PSI

5 MIN. \_\_\_\_\_ PSI

10 MIN. \_\_\_\_\_ PSI

15 MIN. \_\_\_\_\_ PSI

MIT  
PACKER  
DEPTH \_\_\_\_\_

PRESS CHANGE \_\_\_\_\_ PSI

CHART USED - YES \_\_\_\_\_ NO \_\_\_\_\_

ACCEPTABLE \_\_\_\_\_ NOT ACCEPTABLE \_\_\_\_\_

REMARKS: Needs sign update.

Well disconnected

TP - opened with slight blow

CP - opened with vacuum, sealed immediately.

Lease is shut.

! ! !	! ! !	
! ! !	! ! !	CASING
! ! !	! ! !	SIZE 8 5/8
! ! !	! ! !	DEPTH 132
! ! !	! ! !	
! ! !	! ! !	SIZE 5 1/2
! ! !	! ! !	DEPTH 5151
! ! !	! ! !	
! ! !	! ! !	SIZE /
! ! !	! ! !	DEPTH
! ! !	! ! !	
! ! !	! ! !	SIZE /
! ! !	! ! !	DEPTH
! ! !	! ! !	
! ! !	! ! !	TUBING
! ! !	! ! !	SIZE 2 /
! ! !	! ! !	DEPTH 5126
! ! !	! ! !	
! ! !	! ! !	PACKER 4800
! ! !	! ! !	
! ! !	! ! !	LINER
! ! !	! ! !	TOP
! ! !	! ! !	SIZE /
! ! !	! ! !	DEPTH
! ! !	! ! !	
! ! !	! ! !	PBTD 5130
! ! !	! ! !	MD 5151
! ! !	! ! !	