



00250916

DO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 34 API# 075 06543 0 INSPECTOR Ed Binkley DATE 8/28/95

WELL NAME HENDERSON*G A 2

TYPE D SITE INSPECTION ☒

FIELD 10400 CEDAR CREEK

STATUS AC WITNESS MIT 51

OPER 94090 WALSH PRODUCTION INC

LOCATION NWNW 18 9.0N 53.0W 6 COMPLETION TYPE TP

MAX PRESS: WTR 1330 PSI GAS PSI DATE LAST INSPECTION 06/08/94 OUTCOME A

LAST REPORTED: WTR GAS PSI 10/94

MIT APPROVAL DATE 04/24/89 DATE LAST MIT 08/18/94

WELL RESTRICTIONS

REMEDIAL ACTION

PERMIT RESTRICTIONS G A HENDERSON 4, APPRV'D AS DISPOSAL NEVER CONVERTED,

TUBING PRESSURE

ZONE DSND

MIT _____ INJECTING _____ PSI

MIT _____ NOT INJECTING 0 PSITUBING-CASING ANNULUS 0 PSI

BRAIDENHEAD _____ PSI

TOP 4972
BOT 4984

P E R F S

CASING
SIZE 8 5/8
DEPTH 132SIZE 5 1/2
DEPTH 5151SIZE /
DEPTHSIZE /
DEPTHTUBING
SIZE 2 3/8
DEPTH 5126

PACKER 4800

LINER
TOP
SIZE /
DEPTHPBTD 5130
MD 5151

MECHANICAL INTEGRITY TEST

0 MIN. _____ PSI

5 MIN. _____ PSI MIT
PACKER
DEPTH _____

10 MIN. _____ PSI

15 MIN. _____ PSI

PRESS CHANGE _____ PSI

CHART USED - YES _____ NO _____

ACCEPTABLE ☒ NOT ACCEPTABLE _____REMARKS: CMIC - Sam GreenCP - 0TP - open w/ slight blow, bled to zero.well disconnected from line,Shut in. EJBRequires MIT prior to injection.