

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/23/2024

Submitted Date:

07/29/2024

Document Number:

693807531**FIELD INSPECTION FORM**Loc ID 334290 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10453Name of Operator: PARADOX UPSTREAM LLCAddress: 500 DALLAS ST SUITE #1650City: HOUSTON State: TX Zip: 77002**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**12 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Hankins, Neil	970-428-2742	nhankins@americanhelium.us	All Inspections
Roberts, Jake		jroberts@americanhelium.us	All Inspections
Freese, Steve		steve.freese@state.co.us	
Gavito, Danielle	303-524-4651	dgavito@americanhelium.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271189	WELL	PR	06/01/2018	GW	113-06134	HAMILTON CREEK STATE 36-23	PR
275476	WELL	SI	01/01/2023	GW	113-06170	HC STATE 36-33-45-15	SI

General Comment:

ECMC staff performed a routine field inspection on 7/23/2024.
 Issues were found requiring corrective action. See inspection text and photos for details.
 Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location					
Lease Road:					
Type	Main				
comment:					
Corrective Action	L				Date:
Type	Access				
comment:					
Corrective Action	L				Date:
Overall Good: <input checked="" type="checkbox"/>					
Signs/Marker:					
Type	WELLHEAD				
Comment:	Sign not legible on wellhead API#05-113-06170				
Corrective Action:	Install sign to comply with Rule 605.h.				Date: 08/30/2024
Emergency Contact Number:					
Comment:	435-587-2237 Wrong Emergency contact number.				
Corrective Action:	Install sign to comply with Rule 605.d.				Date: 08/30/2024
Overall Good: <input checked="" type="checkbox"/>					
Spills:					
Type	Area	Volume			
In Containment: No					
Comment: <input type="text"/>					
<input type="checkbox"/> Multiple Spills and Releases?					
Fencing/:					
Type	WELLHEAD				
Comment:	Panel fence				
Corrective Action:					Date:
Equipment:					
Type: Horizontal Heated Separator	# 2				corrective date
Comment:					
Corrective Action:					Date:
Type: Gas Meter Run	# 3				
Comment:	Gas meter calibration record not legible or conspicuously displayed at meter.				
Corrective Action:	Display legible meter calibration record in conspicuous location to comply with rule 430.d.(2).				Date: 07/10/2024
Type: Plunger Lift	# 2				
Comment:					
Corrective Action:					Date:
Type: Bradenhead	# 2				
Comment:					
Corrective Action:					Date:

Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	3	300 BBLs	STEEL AST		38.109688,-108.470937	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 271189 Type: WELL API Number: 113-06134 Status: PR Insp. Status: PR

Producing Well

Comment: Producing - plunger lift

Corrective Action: Wells shall be shut in immediately. By Order 1v-937 Paradox Upstream LLC right to conduct oil and gas operations in Colorado has been revoked. Paradox is no longer authorized to sell or transport produced hydrocarbons from any of its wells. The well must be shut-in until an approved operator has obtained the appropriate authorization to operate this well. Specifically, the well must be transferred to an approved on an approved Form 9. In addition, The approved operator must submit a Form 3, Financial Assurance Plan, and a Form 10, Certificate of Clearance.

Date: 07/29/2024

BradenHead

Date of Last Brhd Test: 11/06/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 22 Fluid Type: VAPOR

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 275476 Type: WELL API Number: 113-06170 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder:

Comment: Well shut in 1/1/2023.
Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 08/30/2024

BradenHead

Date of Last Brhd Test: 05/12/2023 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 5 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	Secondary containment of chemicals

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCDGPS(entrance of location): Lat: 38.109540 Long: -108.470958Wind: Light Speed: 5 (mph) Direction From: w Weather: Clear Temperature: 89 (F)Assisting Staff: _____ Camera #: 2☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
11:15	AM	11:30	AM

Equipment
Separation Equipment
Water Tank(s)
Wellhead(s)

Comment: No FLIR detectable gas observedCorrective
Action:

Date:

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403869519	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6643168
693807532	Inspection photos 7/23/2024	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6643158