

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/30/2024

Submitted Date:

08/02/2024

Document Number:

693807562

FIELD INSPECTION FORM

Loc ID 316872 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10453
Name of Operator: PARADOX UPSTREAM LLC
Address: 500 DALLAS ST SUITE #1650
City: HOUSTON State: TX Zip: 77002

Findings:

- 16 Number of Comments
- 9 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Gavito, Danielle	303-524-4651	dgavito@americanhelium.us	
Roberts, Jake		jroberts@americanhelium.us	All Inspections
Hankins, Neil	970-428-2742	nhankins@americanhelium.us	All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	
Demarco, Jaime		jdemarco@blm.gov	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Hartman, Laura		lhartman@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288131	WELL	PR	03/01/2020	GW	113-06226	HC FED 30-23-45 14	PR

General Comment:

ECMC staff performed a routine field inspection on 7/30/2024. Issues were found requiring corrective action. See inspection text and photos for details. Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location			
Lease Road:			
Type	Main		
comment:			
Corrective ActionL			Date:
Type	Access		
comment:			
Corrective ActionL			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Sign or label not posted or information inaccurate on tanks or containers or sign/label too small to read at distance or installed in place where not visible.		
Corrective Action:	Install sign to comply with Rule 605.h.		Date: 09/02/2024
Type	WELLHEAD		
Comment:	Sign on meter housing. Sign not legible		
Corrective Action:	Corrective Action: Install sign to comply with Rule 605.g.		Date: 09/02/2024
Emergency Contact Number:			
Comment:	No Emergency contact number		
Corrective Action:	Install sign to comply with Rule 605.d.		Date: 09/02/2024
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Panel fence		
Corrective Action:			Date:
Equipment:			
Type: FWKO	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		

Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration record not legible or conspicuously displayed at meter.		
Corrective Action:	Display legible meter calibration record in conspicuous location to comply with rule 430.d.(2).		Date: 08/13/2024
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	<100 BBLS	STEEL AST		38.123506,-108.456593
Comment:	Fresh water				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		38.123769,-108.456477
Comment:	Tanks are rusted , pitted, or peeling paint, or show evidence of inadequate repair. Gauge hatch open or not sealed.				
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b. Close and seal gauge hatches when not accessing tank per Rule 608.a.(9).				Date: 08/03/2024

Paint

Condition	
Other (Content)	
Other (Capacity)	

Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Inadequate			Inadequate		
Comment:	Secondary containment is inadequate to contain 150% of the volume of the largest tank.					
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.				Date:	09/02/2024
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	400 BBLs	STEEL AST		38.123124,-108.456496	
Comment:	Tank rusted out. Tanks are rusted , pitted, or peeling paint, or show evidence of inadequate repair.					
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.				Date:	09/02/2024
Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	
Venting:						
Yes/No	YES					
Comment:	Tank hatch open and venting. See Optical Gas Imaging section.					
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities

Facility ID: 288131 Type: WELL API Number: 113-06226 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift.
Wells shall be shut in immediately. By Order 1v-937 Paradox Upstream LLC right to conduct oil and gas operations in Colorado has been revoked. Paradox is no longer authorized to sell or transport produced hydrocarbons from any of its wells.

Corrective Action: The well must be shut-in until an approved operator has obtained the appropriate authorization to operate this well. Specifically, the well must be transferred to an approved on an approved Form 9. In addition, The approved operator must submit a Form 3, Financial Assurance Plan, and a Form 10, Certificate of Clearance.

Date: 07/30/2024

BradenHead

Date of Last Brhd Test: 11/08/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 24 Fluid Type: VAPOR

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

