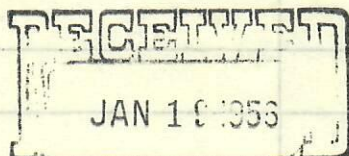


			0
	29		

Locate  
Well  
Correctly



File in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO



OIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL

state lease # 67  
70-8163

Field Atwood Company Ginther-Warren-Ginther  
County Logan Address 2236 Mile High Center, Denver 2, Colo.  
Lease State 4218  
Well No. 2 "A" Sec. 29 Twp. 7N Rge. 53W Meridian 6th P. State or Pat. State  
Location 330 ~~XXX~~ Ft. (S) of N Line and 330 ~~XXX~~ Ft. (W) of E line of Sec. Elevation 4082  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

*R. B. Kelly, Jr.*  
R. B. Kelly, Jr.

Date January 18, 1956Title Manager, Rocky Mountain Area

The summary on this page is for the condition of the well as above date.

Commenced drilling June 18, 19 55 Finished drilling June 28, 19 55

## OIL AND GAS SANDS OR ZONES

No. 1, from 4692 to 4703 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32#	CF&I	130'	150	24	
5-1/2"	15.5#	CF&I	4688'	(?)	24	

## COMPLETION DATA

Total Depth 4703 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from surface to total depth  
Casing Perforations (prod. depth) from open hole to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with 0 gallons. Other physical or chemical treatment of well to induce flow None  
Shooting Record None

Prod. began July 7 19 55. Making 105 bbls./day of 39. A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☒  
Tub. Pres. -- lbs./sq. in. Csg. Pres. -- lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio 600 Choke. ☐  
Length Stroke 54 in. Strokes per Min. 16 Diam. Pump 1-1/4 in.  
B. S. & W. 20 %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

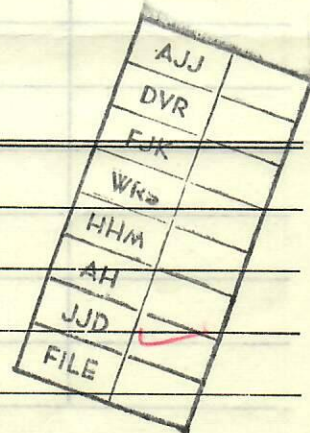
Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 6/26 19 55 Straight Hole Survey Yes Type Totco  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey Yes Type Microlog  
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis Yes Depth 4692 to 4703  
to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
"D" Sand	4604		
"J" Sand	4688		



(Continue on reverse side)

*Inducer*