



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



MECHANICAL INTEGRITY REPORT

Facility Number <b>288</b>	API Number <b>075-05291</b>	Well Name and Number <b>State A-2</b>
Field <b>Atwood</b>	Location (1/4 1/4, Sec., Twp., Rng.) <b>NENE 29-7N-53W</b>	
Operator <b>Walsh</b> Walsh Production, Inc.		
Operator Address <b>P.O. Box 30</b> City <b>Sterling</b> State <b>CO</b> Zip Code <b>80751</b>		
Operator's Representative at Test <b>Randy Barton</b> Area Code <b>(970)</b> Phone Number <b>522-1839</b>		

1. If both Part I and Part II are not completed, the mechanical integrity test cannot be approved and will be returned to the operator.
2. Prior to performing any required pressure test, notice must be given to the Commission.
3. A pressure chart must accompany this report, if the pressure test was not witnessed by a state representative.
4. Facility numbers and API numbers are available at the Commission upon request.

PART I (Choose one of the following options)

- ☒ 1. Pressure test— (Pressure tests should be a minimum of 15 minutes, at 300 psi or minimum injection pressure whichever is greater. A minimum 300 psi differential pressure must be maintained between tubing and tubing/casing annulus pressures.)

A. Well Data at Time of Test

Tubing Size <b>None</b>	Tubing Depth <b>N/A</b>	Top Packer Depth <b>N/A</b>	Multiple Packers <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Bridge Plug Depth <b>4600</b>	Injection Zone(s), name <b>J Sand</b>		Injection Interval (gross) <b>4688-4701'</b>
Injected Thru <input type="checkbox"/> Perforations <input checked="" type="checkbox"/> Open Hole	Test Witnessed by State Rep. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

B. Casing Test Data

Test Date <b>5-29-96</b>	Well Status During Pressure Test <input type="checkbox"/> Injecting <input checked="" type="checkbox"/> Shut-in <input type="checkbox"/> Open	Date of Last Approved MIT <b>3/29/90</b>	
Starting Casing Press. <b>420</b>	Final Casing Press. <b>400</b>	Pressure Loss or Gain During Test <b>-20</b>	
Initial Tubing Press. <b>0</b>	Tubing Press.—5 min <b>NA</b>	Tubing Press.—10 min	Tubing Press.—15 min

- ☐ 2. Monitoring Tubing - Casing Annulus Pressure

Procedure must be approved prior to initiation and only after satisfactorily passing an initial pressure test.

Date of Pressure Test	Test Pressure	Date Pressure Test Approved	Monitoring to start (Month, Year)
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- ☐ 3. Alternate Test Approved by Director (See Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

PART II (Choose one of the following options) Attach records, charts, logs where appropriate.

- ☒ 1. Cementing Records - (valid only for injection wells in existence prior to July 1, 1986)

	Casing Size	Hole Size	Depth Set	No. Sacks Cement	Calculated Cement Tops
Surface Casing	10 3/4"	17"	140'	150	Surface
Production Casing	5 1/2"	8 3/4"	4688'	150	3940'
Stage Tool					

- ☐ 2. Tracer Survey

Test Date
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- ☐ 4. Temperature Survey

Test Date
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- ☐ 3. CBL or equiv.

Test Date
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- ☐ 5. Alternate Test Approved by Director  
(See Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

I hereby certify that the statements herein made are true and correct.

Signed **Anna Walsh** Title Operator Date 5/29/96

For State Use:

Approved by **SK Skon**  
Conditions of approval, if any:

SR. PETROLEUM ENGINEER  
O & G Cons. Comm.

Date JUL 29 1996