

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



FOR OGCC USE ONLY

## BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.  
Step 2. Sample now. If intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi.  
Step 3. Conduct Bradenhead test.  
Step 4. Conduct intermediate casing test.  
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10758	3. BLM Lease No:	11. Date of Test: 7/20/24
2. Name of Operator: OGRIS OPERATING LLC	4. API Number: 05-07-07146	12. Well Status: <input type="checkbox"/> Flowing <input type="checkbox"/> Shut In
5. Multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6. Well Name: Hill Ranch	<input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Injection
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/NE 10-35S-67W	8. County: LAS ANIMAS	<input type="checkbox"/> Clock/Intermittent
9. Field Name: PURGATOIRE RIVER	10. Minerals: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian	<input type="checkbox"/> Plunger Lift
13. Number of Casing Strings: <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner	15. STEP 2: See instructions above.	
14. STEP 1: EXISTING PRESSURES		
Record all pressures as found	Tubing: 47 Fm: 47	Prod. Casing: 2 Intermediate Csg: 2 Surface Csg: 0

16. STEP 3: BRADENHEAD TEST							
Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min: Sec)	Fm: Tubing	Fm: Tubing	Production Csg PSIG	Intermediate Csg PSIG	Bradenhead Flow:
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (If no intermediate casing, monitor only the production casing and tubing pressures.) Report pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas		00:	47		2		0
		05:	47		2		0
		10:	47		2		0
		15:	47		2		0
		20:	47		2		0
		25:	47		2		0
BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		30:	47		2		0
Character of Bradenhead fluid: <input type="checkbox"/> Sulphur <input type="checkbox"/> Salty <input type="checkbox"/> Clean <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe) NA		Note instantaneous Bradenhead PSIG at end of test: > 0					

17. STEP 4: INTERMEDIATE CASING TEST							
Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No	Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min: Sec)	Fm: Tubing	Fm: Tubing	Production Csg PSIG	Intermediate Csg PSIG	Bradenhead Flow:
With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas		00:					
		05:					
		10:					
		15:					
		20:					
		25:					
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		30:					
Character of Intermediate fluid: <input type="checkbox"/> Sulphur <input type="checkbox"/> Salty <input type="checkbox"/> Clean <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe)		Note instantaneous Intermediate Casing PSIG at end of test: >					
18. Comments:							

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Test Performed by: Danielle Douglas

Title: Environmental

Phone: 719-497-0446

Signed: [Signature]

Date: 7/30/24

WITNESSED BY:

Title:

Agency: