

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/26/2024

Submitted Date:

07/26/2024

Document Number:

697009828**FIELD INSPECTION FORM**Loc ID 429507 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 69175Name of Operator: PDC ENERGY INCAddress: 1099 18TH STREET SUITE 1500City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**19 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
437638	WELL	PR	09/06/2014	OW	123-39630	DeTienne FD 16-022HC	PR
440907	WELL	PR	06/10/2015	OW	123-41174	DeTienne FD 10-279HC	PR
440910	WELL	PR	06/07/2015	OW	123-41177	DeTienne FD 10-202HN	PR
440912	WELL	PR	06/09/2015	OW	123-41179	DeTienne FD 10-242HN	PR
440913	WELL	PR	06/09/2015	OW	123-41180	DeTienne FD 10-239HC	PR
440914	WELL	PR	06/08/2015	OW	123-41181	DeTienne FD 10-239HN	PR

**General Comment:**

This is a routine audit. Any corrective actions from previous audits that have not been addressed are still applicable. The lease operator was on location at the time of this field audit.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	x 6		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol and chemical systems		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Crude oil tanks contents and capacity placards are illegible, see attached photos.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	09/27/2024

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Compressor	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	#		
Comment:	Automation array, solar arrays, telemetry array, methanol and chemical systems in secondary containment, bulk lube oil storage in secondary containment with wildlife protections, ECD scrubbers, electrical systems, liquid nitrogen tank.		
Corrective Action:		Date:	
Type: Plunger Lift	# 6		
Comment:			
Corrective Action:		Date:	

Type: Emission Control Device	# 6		
Comment:	Pilots are on		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 6		
Comment:			
Corrective Action:		Date:	
Type: VRT	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 6		
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:		Date:	
Type: Prime Mover	# 3		
Comment:	Natural gas engines on compressors and VRU		
Corrective Action:		Date:	
Type: VRU	# 1		
Comment:			
Corrective Action:		Date:	
Type: LACT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:	Electric motors on LACT		
Corrective Action:		Date:	
Type: Flow Line	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:		Date:	
Type: Gathering Line	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	5	OTHER	PBV FIBERGLASS		,	

Comment:		150 bbls					
Corrective Action:						Date:	

**Paint**

Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate			
Comment:							
Corrective Action:						Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	15	OTHER	STEEL AST		,		

Comment:		533 bbls					
Corrective Action:						Date:	

**Paint**

Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate			
Comment:							
Corrective Action:						Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities			
Facility ID: 437638	Type: WELL	API Number: 123-39630	Status: PR      Insp. Status: PR
<b>Producing Well</b>			
Comment: PR			
Corrective Action:		Date:	
<b>BradenHead</b>			
Date of Last Brhd Test: 03/01/2024		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 0      Fluid Type:	
End Surf Csg Pressure: 0			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 440907	Type: WELL	API Number: 123-41174	Status: PR      Insp. Status: PR
<b>Producing Well</b>			
Comment: PR			
Corrective Action:		Date:	
<b>BradenHead</b>			
Date of Last Brhd Test: 03/01/2024		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 8      Fluid Type:	
End Surf Csg Pressure: 0			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 440910	Type: WELL	API Number: 123-41177	Status: PR      Insp. Status: PR
<b>Producing Well</b>			
Comment: PR			
Corrective Action:		Date:	
<b>BradenHead</b>			
Date of Last Brhd Test: 02/29/2024		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 0      Fluid Type:	
End Surf Csg Pressure: 0			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 440912	Type: WELL	API Number: 123-41179	Status: PR      Insp. Status: PR
<b>Producing Well</b>			
Comment: PR			
Corrective Action:		Date:	

<b>BradenHead</b>			
Date of Last Brhd Test: 02/29/2024		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 0	Fluid Type:
		End Surf Csg Pressure: 0	
Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 440913	Type: WELL	API Number: 123-41180	Status: PR	Insp. Status: PR
---------------------	------------	-----------------------	------------	------------------

<b>Producing Well</b>	
Comment:	PR
Corrective Action:	Date:

<b>BradenHead</b>			
Date of Last Brhd Test: 02/29/2024		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 0	Fluid Type:
		End Surf Csg Pressure: 0	
Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 440914	Type: WELL	API Number: 123-41181	Status: PR	Insp. Status: PR
---------------------	------------	-----------------------	------------	------------------

<b>Producing Well</b>	
Comment:	PR
Corrective Action:	Date:

<b>BradenHead</b>			
Date of Last Brhd Test: 02/29/2024		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 0	Fluid Type:
		End Surf Csg Pressure: 0	
Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	
		Tracking Pad	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Friday 7/26/2024 at approximately 09:20 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the PDC Energy DeTienne FD Pad 10-202 HN location #319097 in Weld County, Colorado.</p> <p>While there, I observed that the crude oil tanks capacity/contents placarding had faded and was illegible. During this inspection the following possible compliance issues were observed: Rule 605.h. with a corrective action date of 9/27/2024.</p> <p>A follow up inspection on this site needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules.</p> <p>This is a summary of the inspection report.</p>	petersont	07/26/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403867387	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6640671">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6640671</a>
697009829	Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6640669">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6640669</a>