



180-1

RECEIVED  
OCT 30 1953

LOG OF OIL AND GAS WELL

OIL & GAS  
CONSERVATION COMMISSION

State Assets 70-8163

1-A

Company Ginther, Warren & Ginther Address 1714 Esperson Bldg., Houston, Texas  
State or Patented State Field Atwood State Colorado  
Well No. 1-A Sec. 29 T. 7N R. 53W Meridian 6 County Logan  
Location 990 Ft. (S) of North Line and 990 Ft. (W) of East line of sec Elevation 4079' KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. E. Warren  
Title Co-Owner

Date October 27, 1953

The summary on this page is for the condition of the well as above date.

Commenced drilling 2-4-, 19 53 Finished Drilling 2-23- 19 52

## OIL SANDS OR ZONES

No. 1, from -595 to -612      No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from -612 to -616      No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_      No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

# CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

Size	Where Set	No.Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
10-3/4	180'	155	Pump	9.2	
7	4740'	150	Pump	9.2	

## PLUGS AND ADAPTERS

Heaving plug-Material None Length                      Depth Set                       
Adapters-Material                      Size                     

## SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out
		None				

## TOOLS USED

Rotary Tools used from 0 ft. to 4745 ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
Cable tools were used from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

## DATES

April 6                      1952                      Put to producing \_\_\_\_\_ 19  
The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which  
96 % was oil, 0 % emulsion; 4 Basic % sediment. Gravity Be, 38<sup>o</sup>  
If gas well, cu. ft. per 24 hour oil well \_\_\_\_\_ & water \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft.  
of gas \_\_\_\_\_ . Rock Pressure, lbs. per sq. in \_\_\_\_\_

EMPLOYES

Miracle -Fifer Drlg. Co.	Driller	Driller
	Driller	Driller

# FORMATION RECORD

From	To	Total Feet	Formation
4612	4632	20'	"D" Sand, water
4694	4720	26'	"J" Sand, gas and oil
4720	4724	4'	Shale
4724	4740	16'	Lower "J" Sand, water