

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/23/2024

Submitted Date:

07/29/2024

Document Number:

693807537**FIELD INSPECTION FORM**Loc ID 316852 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 10453Name of Operator: PARADOX UPSTREAM LLCAddress: 500 DALLAS ST SUITE #1650City: HOUSTON State: TX Zip: 77002**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**12 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Gavito, Danielle	303-524-4651	dgavito@americanhelium.us	
Demarco, Jaime		jdemarco@blm.gov	
Hartman, Laura		lhartman@blm.gov	
Roberts, Jake		jroberts@americanhelium.us	All Inspections
Hankins, Neil	970-428-2742	nhankins@americanhelium.us	All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
273582	WELL	PR	10/01/2021	GW	113-06159	SINGLE EAGLE 1	PR

General Comment:

ECMC staff performed a routine field inspection on 7/23/2024.
 Issues were found requiring corrective action. See inspection text and photos for details.
 Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	
Type	Main		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign on meter housing		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Sign or label not posted or information inaccurate on tanks or containers or sign/label too small to read at distance or installed in place where not visible.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	08/30/2024

Emergency Contact Number:

Comment: 435-587-2237
Wrong Emergency contact number

Corrective Action: Install sign to comply with Rule 605.h.

Date: 08/30/2024

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		

Comment:	Gas meter calibration record not legible or conspicuously displayed at meter.			
Corrective Action:	Display legible meter calibration record in conspicuous location to comply with rule 430.d.(2).		Date:	08/10/2024
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		38.085965,-108.726418
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	Secondary containment is inadequate to contain 150% of the volume of the largest tank.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			Date: 08/30/2024

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	273582	Type:	WELL	API Number:	113-06159	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing - plunger lift								
Corrective Action:	Wells shall be shut in immediately. By Order 1v-937 Paradox Upstream LLC right to conduct oil and gas operations in Colorado has been revoked. Paradox is no longer authorized to sell or transport produced hydrocarbons from any of its wells. The well must be shut-in until an approved operator has obtained the appropriate authorization to operate this well. Specifically, the well must be transferred to an approved on an approved Form 9. In addition, The approved operator must submit a Form 3, Financial Assurance Plan, and a Form 10, Certificate of Clearance.			Date:	07/29/2024				
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Optical Gas Imaging Survey

Survey Type: Routine

Current Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: 38.085731 Long: -108.725361

Wind: Light Speed: 5 (mph) Direction From: W Weather: Clear Temperature: 92 (F)

Assisting Staff: Camera #:

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
1:50	PM	1:53	PM

Equipment Surveyed

Equipment
Separation Equipment
Water Tank(s)
Wellhead(s)

Comment: No FLIR detectable gas observed

Corrective Action:

Date:

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693807538	Inspection photos 7/23/2024	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6646719