

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/23/2024

Submitted Date:

07/24/2024

Document Number:

708201427**FIELD INSPECTION FORM**

Loc ID 483510	Inspector Name: Edwardson, Dylan	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 11 Number of Comments 2 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
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Operator Information:
 ECMC Operator Number: 100322
 Name of Operator: NOBLE ENERGY INC
 Address: 1099 18TH STREET SUITE 1500
 City: DENVER State: CO Zip: 80202

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@chevron.com	All Inspections
WHITE, JEFFERY		jeffery.white@chevron.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
483510	LOCATION	AC			-	A07-01 Pad	CI
483993	WELL	DG	02/05/2024		123-52063	Bishop A06-740	CI
483994	WELL	DG	02/05/2024		123-52064	Bishop A06-731	CI
483995	WELL	DG	02/06/2024		123-52065	Bishop A06-722	CI
483996	WELL	DG	02/07/2024		123-52066	Bishop A06-712	CI
483997	WELL	DG	02/07/2024		123-52067	Bishop A05-783	CI
483998	WELL	DG	02/08/2024		123-52068	Bishop A05-773	CI
483999	WELL	DG	02/09/2024		123-52069	Bishop A05-764	CI
484000	WELL	DG	02/09/2024		123-52070	Bishop A05-755	CI
484001	WELL	DG	12/23/2023		123-52071	Bishop A18-742	CI
484002	WELL	DG	12/23/2023		123-52072	Bishop A18-733	CI
484003	WELL	DG	12/24/2023		123-52073	Bishop A18-724	CI
484004	WELL	DG	12/25/2023		123-52074	Bishop A18-715	CI
484005	WELL	DG	12/25/2023		123-52075	Bishop A08-685	CI
484006	WELL	DG	12/26/2023		123-52076	Bishop A08-675	CI
484007	WELL	DG	12/27/2023		123-52077	Bishop A08-665	CI
484008	WELL	DG	12/27/2023		123-52078	Bishop A08-655	CI

General Comment: This is a Construction and Stormwater Inspection for Location ID (483510).

Location				
Overall Good: <input type="checkbox"/>				
Emergency Contact Number:				
Comment:				Date: _____
Corrective Action:				
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:	Unused equipment in the form of a boom lift and hose were observed on location. Storage of unused equipment on location is prohibited.			
Corrective Action:				Date:
Type	WEEDS			
Comment:	Undesirable vegetation was observed throughout the construction area and appears to have recently been sprayed with herbicide, mowed or both. Operator shall continue to monitor and mange the location for undesirable vegetation.			
Corrective Action:				Date:
Type	OTHER			
Comment:	Stained soils were observed around conductors. Refer to attached inspection photos.			
Corrective Action:	Properly dispose of oily waste in accordance with Rule 905.e.			Date: 08/08/2024
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No				
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Location Construction

Location ID: 483510 CDP: _____

Comment: Per Rule 406.c. a copy of the approved Form 2A was posted on location. A disturbance area of 13.04 acres was mapped using OnX mapping; this appears to be in compliance with the approved Form 2A for the permitted disturbance area.

Corrective Action: _____ Date: _____

Form 2A COAs:

Comment: _____

Corrective Action: _____ Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____ Date: _____

Comment: _____

Corrective Action: _____ Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities				
Facility ID: 483510	Type: LOCATION	API Number: -	Status: AC	Insp. Status: CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 483993	Type: WELL	API Number: 123-52063	Status: DG	Insp. Status: CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 483994	Type: WELL	API Number: 123-52064	Status: DG	Insp. Status: CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 483995	Type: WELL	API Number: 123-52065	Status: DG	Insp. Status: CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 483996	Type: WELL	API Number: 123-52066	Status: DG	Insp. Status: CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 483997	Type: WELL	API Number: 123-52067	Status: DG	Insp. Status: CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 483998	Type: WELL	API Number: 123-52068	Status: DG	Insp. Status: CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 483999	Type: WELL	API Number: 123-52069	Status: DG	Insp. Status: CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 484000	Type: WELL	API Number: 123-52070	Status: DG	Insp. Status: CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 484001	Type: WELL	API Number: 123-52071	Status: DG	Insp. Status: CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 484002	Type: WELL	API Number: 123-52072	Status: DG	Insp. Status: CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 484003	Type: WELL	API Number: 123-52073	Status: DG	Insp. Status: CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 484004	Type: WELL	API Number: 123-52074	Status: DG	Insp. Status: CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 484005	Type: WELL	API Number: 123-52075	Status: DG	Insp. Status: CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 484006	Type: WELL	API Number: 123-52076	Status: DG	Insp. Status: CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 484007	Type: WELL	API Number: 123-52077	Status: DG	Insp. Status: CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				

Facility ID:	484008	Type:	WELL	API Number:	123-52078	Status:	DG	Insp. Status:	CI
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION

Pass

Comment [Appears topsoil was salvaged and stored along the southern and eastern perimeter of the location, in compliance with Rule 1002.b.](#)

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____ Fail

Comment [The topsoil stockpile, cut and fill slopes and stormwater control measures \(e.g. ditch and berm\) appear to have been hydromulched for stabilization. At the time of this inspection, it was observed that hydromulch appears to have been driven over by a tractor/skid steer causing disturbance to the application. Additionally, undesirable vegetation was observed throughout, although it appears to have been recently managed for. No evidence of germination was observed on hydromulched areas. Additional stabilization BMPs are required. Refer to attached inspection photos.](#)Corrective Action [Comply with Rule 1002.c.](#)

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment Operator shall comply with interim reclamation timing requirements.

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Operator has installed stormwater and erosion control BMPs during the construction phase of the location in accordance with good engineering practices throughout all disturbance areas in a manner to minimize erosion, transport of sediment offsite, and site degradation. Refer to the ECMC Comments section for additional stormwater compliance information.

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

ECMC Comments		
Comment	User	Date
Per Rule 1002.f., oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004. Operators shall employ BMPs, as necessary to comply with this rule, at all oil and gas locations, including, but not limited to, well pads, soil stockpiles, access roads, tank batteries, compressor stations, and pipeline rights of way. BMPs shall be selected based on site specific conditions, such as slope, vegetation cover, and proximity to water bodies, and may include maintaining in-place some or all of the BMPs installed during the construction phase of the facility. Where applicable based on site-specific conditions, operators shall implement BMPs in accordance with good engineering practices.	edwardsond	07/24/2024

Attached Documents		
You can go to ECMC Images (https://ecmc.state.co.us/weblink/) and search by document number:		
Document Num	Description	URL
403865051	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6638065
708201438	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6638061