

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/30/2024

Submitted Date:

07/30/2024

Document Number:

715500482

FIELD INSPECTION FORM

Loc ID: 316277 Inspector Name: Burchett, Kirby On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10775
Name of Operator: KT RESOURCES LLC
Address: 3381 WESTBROOK LANE
City: HIGHLANDS State: CO Zip: 80129

Findings:

- 17 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260269	WELL	SI	03/01/2024	GW	103-10140	WRD FEDERAL 19-11	SI

General Comment:

[ECMC Inspection Report Summary](#)

On Tuesday, 07/30/2024, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the WRD Federal 19-11 well, Location #316277, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District and Black Bear area with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #7702502625 on 4/18/24 and 3 previous inspections dating back to 6/13/23. The following Corrective Actions are unresolved and original due dates remain:

1. Stained soils.
2. Random debris.
3. Insufficient Stormwater BMPs.
4. Gas meter calibration overdue.
5. Unlabeled chemical tank.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issue was observed:

1. Weeds.
2. Container of oil open to wildlife. No containment.

Refer to Inspection Photo for observed compliance issue.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:		
Type	WELLHEAD	
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.	
Corrective Action:		Date:
Type	CONTAINERS	
Comment:	Chemical tank label faded and illegible	
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date: <u>02/11/2024</u>
Type	TANK LABELS/PLACARDS	
Comment:		
Corrective Action:		Date:
Type	OTHER	
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.	
Corrective Action:		Date:
Type	BATTERY	
Comment:		
Corrective Action:		Date:

Emergency Contact Number:		
Comment:	<input type="text" value="(800) 288-0560 or 911"/>	
Corrective Action:	<input type="text"/>	Date: _____

Good Housekeeping:		
Type	WEEDS	
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.	
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date: <u>08/10/2024</u>
Type	DEBRIS	
Comment:	Random debris	
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date: <u>06/21/2023</u>
Type	OTHER	
Comment:	Container of oil at separator. No containment. Open to wildlife.	
Corrective Action:	Remove and properly dispose of contents and container	Date: <u>08/05/2024</u>

Overall Good:

Spills:			
Type	Area	Volume	
Lube Oil	Pump Jack	<= 1 bbl	
Comment: Engine and gear box leaks around pumping unit			
Corrective Action: Repair leaks. Remove and properly dispose of oily waste and stained soils.			Date: <u>07/01/2023</u>

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment: Manufacturer			
Corrective Action:			Date:
Type	WELLHEAD		
Comment: Livestock wire and fence panels enclosing pumping unit and wellhead			
Corrective Action:			Date:

Equipment:			corrective date
Type: Ancillary equipment	# 3		
Comment: Chemical tank on containment. Lube oil tanks in containment.			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment: Gas meter calibration out of compliance.			
Corrective Action: Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.			Date: <u>02/11/2024</u>
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	#		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 5		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,

Comment:	
Corrective Action:	Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			

Comment:	Unlined
Corrective Action:	Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	HEATED STEEL AST		,

Comment:	
Corrective Action:	Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			

Comment:	Unlined
Corrective Action:	Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 260269 Type: WELL API Number: 103-10140 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
		Ditches				
Ditches						

Comment: Insufficient Stormwater BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 06/29/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500483	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6645685