

State of Colorado
Energy & Carbon Management Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

ECMC RECEPTION

Receive Date:

07/11/2024

Document Number:

403833266

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 10633 Contact Person: James Miller
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 984-7460
Address: 555 17TH STREET SUITE 3700 Email: jmiller@civiresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321538 Location Type: Production Facilities
Name: BAKER C UNIT-61N68W Number: 27SENE
County: BROOMFIELD
Qtr Qtr: SENE Section: 27 Township: 1N Range: 68W Meridian: 6
Latitude: 40.025168 Longitude: -104.983895

Description of Corrosion Protection

Crestone pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

Description of Integrity Management Program

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473602 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 380085 Location Type: Well Site ☐
Name: BAKER Number: 32-27
County: BROOMFIELD No Location ID
Qtr Qtr: SWNE Section: 27 Township: 1N Range: 68W Meridian: 6
Latitude: 40.024040 Longitude: -104.987720
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Date Construction Completed: 12/03/2010
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date:

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 473606 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 380085 Location Type: Well Site ☐
Name: BAKER Number: 32-27
County: BROOMFIELD No Location ID
Qtr Qtr: SWNE Section: 27 Township: 1N Range: 68W Meridian: 6
Latitude: 40.024040 Longitude: -104.987720
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Date Construction Completed: 12/14/2010
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473605 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321543 Location Type: Well Site ☐
Name: STIPANOVICH Number: 8-2-27
County: BROOMFIELD No Location ID
Qtr Qtr: NENE Section: 27 Township: 1N Range: 68W Meridian: 6
Latitude: 40.028170 Longitude: -104.982950

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 11/24/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 08/10/2024

Pre-Abandonment 30-day Notice☒ Removed per Rule 1105.d.(2)☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

The flowline serving the Stipanovich 8-0-27 (05-014-20699) will be removed in its entirety. Bellholes will be dug on average every 80 feet and the line pulled. Once the flowline is removed, any areas that need it will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463389 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321538 Location Type: Well Site ☐

Name: BAKER C UNIT-61N68W Number: 27SENE

County: BROOMFIELD No Location ID

Qtr Qtr: SENE Section: 27 Township: 1N Range: 68W Meridian: 6

Latitude: 40.025168 Longitude: -104.983895

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Date Construction Completed: 10/24/1988

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 01/07/2020

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline was disconnected from separator and well. Flowline was flushed with 25bbls fresh water prior to removal. Verified with LEL monitor that line was free of hydrocarbons. Flowline was completely removed from the ground.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473603 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 380085 Location Type: Well Site ☐
Name: BAKER Number: 32-27
County: BROOMFIELD No Location ID
Qtr Qtr: SWNE Section: 27 Township: 1N Range: 68W Meridian: 6
Latitude: 40.024040 Longitude: -104.987720

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Date Construction Completed: 12/09/2010
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date:

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473604 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321543 Location Type: Well Site ☐
Name: STIPANOVICH Number: 8-2-27
County: BROOMFIELD No Location ID
Qtr Qtr: NENE Section: 27 Township: 1N Range: 68W Meridian: 6
Latitude: 40.028170 Longitude: -104.982950

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 03/23/2004

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 08/10/2024

Pre-Abandonment 30-day Notice

☒ Removed per Rule 1105.d.(2)

☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.

☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline serving the STIPANOVICH 41-27 (05-014-20643) will be removed in its entirety. Bellholes will be dug on average every 80 feet and the line pulled. Once the flowline is removed, any areas that need it will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473601 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 380085 Location Type: Well Site ☐

Name: BAKER Number: 32-27

County: BROOMFIELD No Location ID

Qtr Qtr: SWNE Section: 27 Township: 1N Range: 68W Meridian: 6

Latitude: 40.024040 Longitude: -104.987720

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 12/19/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**OPERATOR COMMENTS AND SUBMITTAL**

Comments Form 44 filed to report PRE-ABANDONMENT notification. The following flowlines will be removed in their entirety:
01420643_FL: services the STIPANOVICH 41-27 (05-014-20643)
01420699_FL: services the STIPANOVICH 8-0-27 (05-014-20699)

GIS data has previously been submitted. It is anticipated that abandonment operations will start on or about 8/10/2024.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/11/2024 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Director of ECMC Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

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ATTACHMENT LIST

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)