

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/23/2024

Submitted Date:

07/29/2024

Document Number:

693807521**FIELD INSPECTION FORM**Loc ID 316861 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10453Name of Operator: PARADOX UPSTREAM LLCAddress: 500 DALLAS ST SUITE #1650City: HOUSTON State: TX Zip: 77002**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Gavito, Danielle	303-524-4651	dgavito@americanhelium.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Hankins, Neil	970-428-2742	nhankins@americanhelium.us	All Inspections
Roberts, Jake		jroberts@americanhelium.us	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283802	WELL	TA	11/01/2023	GW	113-06211	HC STATE 36-34B-45-15	TA

General Comment:

ECMC staff performed a routine field inspection on 7/23/2024.
Issues were found requiring corrective action. See inspection text and photos for details.
Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location**Lease Road:**

Type	Main		
comment:			
Corrective Action	L	Date:	
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Sign not legible Sign not updated to reflect current operator		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	08/30/2024
Type	TANK LABELS/PLACARDS		
Comment:	Sign or label not posted or information inaccurate on tanks or containers or sign/label too small to read at distance or installed in place where not visible.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	08/24/2024

Emergency Contact Number:

Comment:	435-587-2237 Wrong Emergency contact number		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	08/30/2024

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Pipe barricade		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panel fence		
Corrective Action:		Date:	

Equipment:

Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		

Comment:	Gas meter calibration record not legible or conspicuously displayed at meter.			
Corrective Action:	Display legible meter calibration record in conspicuous location to comply with rule 430.d.(2).		Date:	08/10/2024
Type: Bird Protectors	# 1			
Comment:				
Corrective Action:			Date:	
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	400 BBLs	STEEL AST		38.107664,-108.465965	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities										
Facility ID:	283802	Type:	WELL	API Number:	113-06211	Status:	TA	Insp. Status:	TA	
Idle Well										
Purpose:		<input type="checkbox"/> Shut In		<input checked="" type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:		<div>Well shut in 3/1/2021. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.</div>								
Corrective Action:		<div>Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.</div>						Date:		08/30/2024
BradenHead										
Date of Last Brhd Test:		11/06/2023		Annual Brhd Completed?		Yes				
Last Brhd Test Results		Initial Surf Csg Pressure:		10		Fluid Type:		VAPOR		
		End Surf Csg Pressure:		0						
Comment:										
Corrective Action:								Date:		

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693807522	Inspection photos 7/23/2024	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6642771