

FORM  
5Rev  
12/20

## State of Colorado

## Energy &amp; Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403851076

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

ECMC Operator Number: 69175

Contact Name: Randy Thweatt

Name of Operator: PDC ENERGY INC

Phone: (303) 228-4000

Address: 1099 18TH STREET SUITE 1500

Fax:

City: DENVER State: CO Zip: 80202

Email: Denverregulatory@chevron.onmicrosoft.com

API Number 05-123-51776-00

County: WELD

Well Name: George

Well Number: 06N

Location: QtrQtr: SWNE Section: 21 Township: 4N Range: 64W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 1828 feet Direction: FNL Distance: 2346 feet Direction: FEL

As Drilled Latitude: 40.300157 As Drilled Longitude: -104.554724

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 02/12/2024

FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 1215 feet Direction: FNL Dist: 200 feet Direction: FEL  
Sec: 21 Twp: 4N Rng: 64WFNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 1207 feet Direction: FNL Dist: 206 feet Direction: FWL  
Sec: 20 Twp: 4N Rng: 64W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/01/2024 Date TD: 03/22/2024 Date Casing Set or D&amp;A: 03/22/2024

Rig Release Date: 05/27/2024 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17947 TVD\*\* 6836 Plug Back Total Depth MD 17925 TVD\*\* 6836

Elevations GR 4717 KB 4742 Digital Copies of ALL Logs must be Attached ☒

List All Logs Run:

CBL, MWD/LWD, (IND in 123-29145, RES in 123-51778)

## FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 1537 Fresh Water (bbls): 1392

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 145

**CASING, LINER AND CEMENT**

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 26           | 16             | J-55  | 84    | 0             | 105           | 64        | 105     | 0       | VISU   |
| SURF        | 13+1/2       | 9+5/8          | J-55  | 36    | 0             | 1963          | 779       | 1963    | 0       | VISU   |
| 1ST LINER   | 8+1/2        | 5+1/2          | P-110 | 20    | 0             | 17938         | 3151      | 17938   | 2358    | CBL    |

Bradenhead Pressure Action Threshold 589 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to ECMC) |
|----------------|----------------|--------|------------------|-------|--|
|                | Top            | Bottom | DST              | Cored |  |
| PARKMAN        | 3,976          |        |                  |       |  |
| SUSSEX         | 4,424          |        |                  |       |  |
| SHANNON        | 5,409          |        |                  |       |  |
| SHARON SPRINGS | 7,372          |        |                  |       |  |
| NIOBRARA       | 7,445          |        |                  |       |  |

Operator Comments:

TPZ is based on approved APD footage, actual TPZ will be submitted on Form 5A.

As drilled GPS was surveyed after conductor was set.

Alternative logging Program: No open hole logs were ran per rule 408.r IND log ran on Hanscome C21-18 (123-29145) and RES log ran on George 21N (123-51778).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kim BauerTitle: Regulatory Analyst II

Date: \_\_\_\_\_

Email: kimberlybauer@chevron.com

**ATTACHMENT LIST**

| Att Doc Num                 | Document Name         | attached ? |                                     |    |                                     |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> |                       |            |                                     |    |                                     |
| 403851124                   | CMT Summary *         | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
|                             | Core Analysis         | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
| 403851104                   | Directional Survey ** | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
|                             | DST Analysis          | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
|                             | Other                 | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u>    |                       |            |                                     |    |                                     |
| 403851102                   | DIRECTIONAL DATA      | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
| 403863092                   | LAS-MWD/LWD           | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
| 403866846                   | LAS-CEMENT BOND       | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
| 403866852                   | PDF-CEMENT BOND       | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
| 403866853                   | PDF-MWD/LWD           | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |

**General Comments**

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                | Stamp Upon Approval |

Total: 0 comment(s)