

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



ECMC RECEPTION
Receive Date: 01/25/2024
Document Number: 403665791

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: <u>100322</u>	Contact Person: <u>Randy Thweatt</u>
Company Name: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 829-2393</u>
Address: <u>1099 18TH STREET SUITE 1500</u>	Email: <u>DenverRegulatory@chevron.onmicrosoft.com</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 469879 Flowline System Abandoned Flowlines
Name: _____

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD
Qtr Qtr: NWNW Section: 11 Township: 4N Range: 64W Meridian: 6
Latitude: 40.331862 Longitude: -104.525465
GPS Quality Value: _____ Type of GPS Quality Value: PDOP Measurement Date: 03/15/2004

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 06/03/2012
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): _____ Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: _____ Testing Pressure: _____ Test Date: _____

Description of Corrosion Protection:

Prior to 2012: flowlines installed were of various specifications and standards and cathodic protection systems were an incompatible corrosion monitoring method.
After 2012: flowlines are installed with a galvanic protection system utilizing anode beds and with adequate FBE (Fusion Bonded Epoxy) coating, inspected with a Holiday Detector.

Description of Integrity Management Program:

Prior to 2018: flowlines were pressure tested annually and given a visual inspection.
After 2018: flowlines are pressure tested upon installation and annually thereafter.
Sites are visually inspected monthly.
Cathodic protection testing is completed on flowlines annually.
Continuous pressure monitoring is utilized on flowlines to indicate large failures and flowlines are equipped with automatic emergency shutdown.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

All lines are installed through open trenching. In public byways, roadways and water courses, the lines are bored in a sleeve for single lines, or in a casing for multiple lines. Unless specifically required by the public byway, roadway or water course owners, corrosion protection (FBE Coating, anodes, annual pressure testing) is applied to each individual transport line but not to the bore sleeve or casing. Flowline alignments are evaluated for State and Federally sensitive wildlife and plant species.

FLOWLINE SYSTEM ABANDONMENT VERIFICATION

Date: 01/16/2023

Abandonment Verification

The abandoned Flowline System was located within the jurisdiction(s) of the following local government(s).

Jurisdiction	County	Municipality
County	WELD	

Description of Abandonment Verification:

This is notice of the full removal of three flowlines. This submittal includes three flowlines that were previously ABIP and we returned to remove as much as we could. They are now fully removed and supporting documents are attached.

Pressure tests were not conducted as part of these abandonments. This system will remain ACTIVE.

OPERATOR COMMENTS AND SUBMITTAL

Comments	API Number	Well Name	Date Abandoned	Type of Removal	Abandon In Place Justification
	05-123-24185	DILLARD	A04-04 1/16/2023	Full Removal	Previously ABIP on 1/10/2019, included in F44 #403216829 submitted on 11/2/2022
	05-123-11875	FLACK 01	7/11/2023	Full Removal	Previously ABIP on 10/15/2018.
	05-123-18022	FLACK 33-05H6	7/11/2023	Full Removal	Previously ABIP on 10/16/2018, included in F44 #402082245 submitted on 6/20/2019

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/25/2024 Email: DenverRegulatory@chevron.onmicrosoft.com

Print Name: Clara Jenck Title: GIS Coordinator

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Director of ECMC

Date: 7/26/2024

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

--	--

ATTACHMENT LIST

Att Doc Num

Name

403665791	Form44 Submitted
403666089	FLOWLINE SYSTEM GIS SHP
403666090	PRESSURE TEST

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)