

FORM INSP Rev X/20	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109	 	Inspection Date: <u>07/18/2024</u> Submitted Date: <u>07/18/2024</u> Document Number: <u>714201299</u>
FIELD INSPECTION FORM			

Loc ID 428827	Inspector Name: Santistevan, Brittani	On-Site Inspection <input type="checkbox"/> 2A Doc Num:	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 14 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: ECMC Operator Number: <u>100322</u> Name of Operator: <u>NOBLE ENERGY INC</u> Address: <u>1099 18TH STREET SUITE 1500</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>			ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428825	WELL	PR	10/01/2020	OW	123-35536	SHELTON G24-74-1HN	PR
428826	WELL	PR	10/01/2020	OW	123-35537	Shelton PC G24-75HN	PR
428833	WELL	PR	04/01/2023	OW	123-35541	Shelton G25-75HN	PA
428848	WELL	PR	10/01/2020	OW	123-35545	Shelton PC G25-74-1HN	PR

General Comment:
 THIS IS A FIELD (wellhead/battery) INSPECTION REPORT. ANY CORRECTIVE ACTIONS PREVIOUSLY ASSIGNED TO THIS LOCATION STILL APPLY .

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:			Date:
Corrective Action:			

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment near wellheads and sound wall. See attached photos.		
Corrective Action:	Comply with Rule 606.		Date: 08/01/2024

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	panel		
Corrective Action:			Date:

Equipment:			corrective date
Type: Compressor	# 2		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:			Date:

Type: Plunger Lift	# 3		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 13		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 3		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 9		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with other tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	5	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				

Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	5	OTHER	BV CONCRETE		,
Comment:					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)	60 BBLS				
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment: Shares containment with other tanks.					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 428825 Type: WELL API Number: 123-35536 Status: PR Insp. Status: PR

Producing Well

Comment: PR; valves appear to be in the open position.

Corrective Action: Date:

BradenHead

Date of Last Brhd Test: 04/12/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 8 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 428826 Type: WELL API Number: 123-35537 Status: PR Insp. Status: PR

Producing Well

Comment: PR; valves appear to be in the open position.

Corrective Action: Date:

BradenHead

Date of Last Brhd Test: 04/12/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 428833 Type: WELL API Number: 123-35541 Status: PR Insp. Status: PA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: SITE CONDITION

Comment: PA; Form 6(S) in process in well file.

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 428848 Type: WELL API Number: 123-35545 Status: PR Insp. Status: PR

Producing Well

Comment: PR; valves appear to be in the open position.

Corrective Action: Date:

BradenHead

Date of Last Brhd Test: 04/12/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary WEATHER CONDITIONS: sunny, dry ground. On Thursday, July 18, 2024 at approximately 1345, I, Inspector Brittani Santistevan, conducted an on-site inspection at SHELTON PC G25-74-1HN PAD (Noble Energy, Inc), at location ID: 428827 in WELD COUNTY, Colorado. While there, I observed a producing facility. During this inspection the following possible compliance issues were observed: 1. It appears to be unused equipment near the wellheads and sound wall. Comply with Rule 606. (Corrective Action Date: August 1, 2024) See attached photo #3, 5, 11, 12.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	santistb	07/18/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403859682	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6629510
714201300	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6629507