

## OIL AND GAS CONSERVATION COMMISSION RECEIVED

DEPARTMENT OF NATURAL RESOURCES



STATE OF COLORADO

JAN 20 1971 API #05-123-7219

for Patented and Federal lands.  
locate for State lands.

COLO. OIL &amp; GAS CON. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gordon Turkey Farm

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10 T2N R67W

12. COUNTY

Weld

13. STATE

Colorado

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐Other ☐

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

600' FSL 660' FEL, Sec. 10, T2N, R67W  
(SE SE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

70-707

12/10/70

15. DATE SPUDDED

12/13/70

16. DATE T.D. REACHED

12/24/70

17. DATE COMPL. (Ready to prod.)

1/12/71

(Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4957 GL

4966 RDB

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD &amp; TVD

8164'

21. PLUG, BACK T.D., MD &amp; TVD

8066'

22. IF MULTIPLE COMPL., HOW MANY

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23. INTERVALS DRILLED BY

Rotary Tools

Surface to TD

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

J Sn Top 7973 Btm 8014

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, GR-Density, Comp. Neutron, Correl.

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
8-5/8	24#	233	12-1/4	200 sx reg.	
4-1/2	10.5 - 11.6#	8163	7-7/8	1st stage 200 sx 50-50 Pozmix	
				2nd stage 200 sx 50-50 Pozmix	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7947	

31. PERFORATION RECORD (Interval, size and number)

7973-7986 8000-8014 2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7973-7986	Fraced x 4000# 20-40 sn
8000-8014	40,500# 10-20 sn x 4500# 12-20 bead

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/2/71		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/13/71	24	3/4"	→		3116		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
240	900	→		3116			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Superintendent

DATE Jan. 15, 1971

See Spaces for Additional Data on Reverse Side



SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
J Sn	7965	