

OIL AND GAS CONSERVATION COMMISSION RECEIVED

DEPARTMENT OF NATURAL RESOURCES



STATE OF COLORADO

JAN 20 1971 API #05-123-7219

for Patented and Federal lands.
State for State lands.

COLO. OIL & GAS CONS. COMM.

16

copy 1/16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 600' FSL 660' FEL, Sec. 10, T2N, R67W (SE SE)
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO. 00MM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gordon Turkey Farm

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10 T2N R67W

14. PERMIT NO. 70-707 DATE ISSUED 12/10/70

12. COUNTY Weld 13. STATE Colorado

15. DATE SPUDDED 12/13/70 16. DATE T.D. REACHED 12/24/70 17. DATE COMPL. (Ready to prod.) 1/12/71 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4957 GL 4966 RDB 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 8164' 21. PLUG, BACK T.D., MD & TVD 8066' 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY Surface to TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) J Sn Top 7973 Btm 8014

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR-Density, Comp. Neutron, Correl. 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8-5/8	24#	233	12-1/4	200 sx reg.	
4-1/2	10.5 - 11.6#	8163	7-7/8	1st stage 200 sx 50-50 Pozmix 2nd stage 200 sx 50-50 Pozmix	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7947	

31. PERFORATION RECORD (Interval, size and number) 7973-7986 8000-8014 2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7973-7986	Fraced x 4000# 20-40 sn
8000-8014	40,500# 10-20 sn x 4500# 12-20 bead

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1/2/71	Flowing	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/13/71	24	3/4"			3116		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
240	900			3116			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Area Superintendent DATE Jan. 15, 1971

See Spaces for Additional Data on Reverse Side

Shut in Gas

