

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



RECEIVED

NOV 3 1984

COLORADO STATE COMM.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Shepler & Thomas, Inc. 674-3503

3. ADDRESS OF OPERATOR
P. O. Box 2164 Evergreen CO 80439

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 660' FNL & 660' FWL
 At top prod. interval reported below same
 At total depth same

14. PERMIT NO. 841193 DATE ISSUED 8/28/84

15. DATE SPUDDED 8/31/84 16. DATE T.D. REACHED 10/1/84 17. DATE COMPL. (Ready to prod.) 11/12/84 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4894 GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 7350 21. PLUG, BACK T.D., MD & TVD 7300 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY - ROTARY TOOLS - CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
7246-7270 Codell

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Indensity - Gama Ray - Density

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	321	12 1/4	to surface	
2 7/8	6.7	7344	6 3/4	1000 sh to surface	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
					none	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7 252-7262	2 1/8, 21 shots	7252-62	120,000# 20-40 mesh

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/12/84		flowing				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/13/84	48	8/64	→	104	250	0	2404
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2200-895	0	→	52	125	0	52	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented to be tied into pipeline

35. LIST OF ATTACHMENTS
Loop

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. C. Shepler TITLE President DATE 11/15/84

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Brown
9. WELL NO.
20-1 #65447
10. FIELD AND POOL, OR WILDCAT
Wattenberg-Codell
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 20 T4N-R67W
12. COUNTY Weld 13. STATE CO



37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Shale	surface	4607				
Shannon	4607	4680	Sandstone			
Shale	4680	6945				
Niobrara	6945	7223	Limestone & shale			
Ft. Hays	7223	7246	Limestone			
Codell	7246	7270	Sandstone			
	7270	TD	Shale			