

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

00140515



RECEIVED

FEB 3 1984

COLORADO

COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Shepler & Thomas, Inc.

674-3503

3. ADDRESS OF OPERATOR

P. O. Box 2164 Evergreen CO 80439

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL & 660' FWL

At top prod. interval reported below

At total depth

same

same

14. PERMIT NO.

841193

DATE ISSUED

8/28/84

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brown

9. WELL NO.

20-1

10. FIELD AND POOL, OR WILDCAT

Wattenberg-Codell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 20 T4N-R67W

12. COUNTY

Weld

13. STATE

CO

15. DATE SPUDDED

8/31/84

16. DATE T.D. REACHED

10/1/84

17. DATE COMPL. (Ready to prod.)

11/12/84 (Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4894 GR

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

7350

21. PLUG, BACK T.D., MD & TVD

7300

22. IF MULTIPLE COMPL., HOW MANY

-

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

7246-7270 Codell

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Indensity - Gama Ray - Density

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	321	12 1/4	to surface	
2 7/8	6.7	7344	6 3/4	1000 sh to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
none		

31. PERFORATION RECORD (Interval, size and number)

7 252-7262 2 1/8, 21 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7252-62	120,000# 20-40 mesh

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/12/84		flowing				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/13/84	48	8/64	→	104	250	0	2404
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2200-895	0	→	52	125	0	52	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented to be tied into pipeline

TEST WITNESSED BY

Allen Thomas

35. LIST OF ATTACHMENTS

Loop

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

11/15/84

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Shale	surface	4607	
Shannon	4607	4680	Sandstone
Shale	4680	6945	
Niobrara	6945	7223	Limestone & shale
Ft. Hays	7223	7246	Limestone
Codell	7246	7270	Sandstone
	7270	TD	Shale

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH