



File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

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DEC 19 1985



COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Shepler & Thomas, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 2164 Evergreen CO 80439

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 660' FW1 1980' FSL NWSW
 At top prod. interval reported below Same
 At total depth _____

14. PERMIT NO. 85-1302 DATE ISSUED 9/25/85

5. LEASE DESIGNATION AND SERIAL NO. _____
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME _____
 8. FARM OR LEASE NAME Spaur
 9. WELL NO. 10-1
 10. FIELD AND POOL, OR WILDCAT Wattenberg-Codell
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/4 Sec 10 T4N, R67W
 12. COUNTY Weld 13. STATE CO

15. DATE SPUDDED 9/30/85 16. DATE T.D. REACHED 10/8/85 17. DATE COMPL. (Ready to prod.) 12/10/85 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4793' KB 19. ELEV. CASINGHEAD 4784'

20. TOTAL DEPTH, MD & TVD 7281' 21. PLUG, BACK T.D., MD & TVD 7225' 22. IF MULTIPLE COMPL., HOW MANY Codell-Niobrara 23. INTERVALS DRILLED BY → ROTARY TOOLS 7281' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Codell 7180'-7200'
Niobrara 6855'-7100'
 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL CD Cement Bond 27. WAS WELL CORED YES NO (Submit analysis)
 DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	24	300	12 1/4	275 SX	none
4 1/2"	11.6	7284	7 7/8	275 SX	none
<u>Otis cement sleeve 2994'</u>					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>2 1/16</u>	<u>7265</u>	<u>none</u>
	<u>SN 7233</u>	

31. PERFORATION RECORD (Interval, size and number)

<u>Ni:</u>	<u>A- 6862, 69, 78</u>
	<u>B- 6958, 68, 70</u>
	<u>C- 7054, 69, 80, 95</u>
<u>Codell:</u>	<u>7184, 88, 94, 7200</u>

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>Codell-Ni</u>	<u>326,000 sand</u>
<u>L.E.</u>	<u>116,000 gal X-link gel</u>

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<u>12/9/85</u>	<u>Frac-Flow-back Flowing</u>	<u>Shut in</u>
<u>12/9/85</u>	<u>24</u>	<u>8/64</u>
<u>84</u>	<u>260</u>	<u>0</u>
<u>3100</u>		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY M. Thomas

35. LIST OF ATTACHMENTS
Open hole logs - frac reports, Daily Completion Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Vice President DATE 12/11/85

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Shannon	4600	4620				
Niobrara	6855	7085				
Ft. Hays	7158	7180				
Codell	7180	7200				
TD	7281					

CORO OIL & GAS CORP. COMM.

DEC 10 1982

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OIL & GAS DIVISION OF COLORADO

OIL AND GAS CONSERVATION COMMISSION