

OIL AND

00124189

COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

DEC 19 1985

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Shepler & Thomas, Inc.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2164 Evergreen CO 80439						8. FARM OR LEASE NAME Spaur	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FWL 1980' FSL NWSW At top prod. interval reported below Same At total depth						9. WELL NO. 10-1	
14. PERMIT NO. 85-1302 DATE ISSUED 9/25/85						10. FIELD AND POOL, OR WILDCAT Wattenberg-Codell	
15. DATE SPUDDED 9/30/85 16. DATE T.D. REACHED 10/8/85 17. DATE COMPL. (Ready to prod.) 12/10/85 (Plug & Abd.)						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/4 Sec 10 T4N, R67W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4793' KB						12. COUNTY Weld	
19. ELEV. CASINGHEAD 4784'						13. STATE CO	
20. TOTAL DEPTH, MD & TVD 7281' 21. PLUG, BACK T.D., MD & TVD 7225' 22. IF MULTIPLE COMPL., HOW MANY Codell-Niobrara						23. INTERVALS DRILLED BY 7281'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Codell 7180'-7200' Niobrara 6855'-7100'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL CD Cement Bond						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 7/8"		24		300		12 1/4	
4 1/2"		11.6		7284		7 7/8	
Otis cement sleeve 2994'							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 1/16		7265		none			
SN 7233							
31. PERFORATION RECORD (Interval, size and number)							
Ni: A- 6862, 69, 78 B- 6958, 68, 70 C- 7054, 69, 80, 95 Codell : 7184, 88, 94, 7200							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
Codell-Ni				326,000 sand			
L.E.				116,000 gal X-link gel			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Frac-Flow-back		Flowing				Shut in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
12/9/85		24		8/64		84	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
1100		1300		84		260	
						GAS—MCF.	
						260	
						WATER—BBL.	
						0	
						GAS-OIL RATIO	
						3100	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Natural Gas Associates						M. Thomas	
35. LIST OF ATTACHMENTS							
Open hole logs - frac reports, Daily Completion Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
M. Thomas		Vice President				12/11/85	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

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