

State of Colorado Energy & Carbon Management Commission

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Document Number: 403243713 Date Received: 11/30/2022

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: [] PERMIT [X] REPORT ECMC PIT NUMBER: 100666

NOTE: Operator to provide ECMC Pit Number only if available on an existing pit for pit report

ECMC Operator Number: 95960 Contact Name: April Stegall
Name of Operator: WEXPRO COMPANY
Address: P O BOX 45003 Phone: (307) 352-7561
City: SALT LAKE CITY State: UT Zip: 84145-0601 Email: april.stegall@dominionenergy.com

Pit Location Information

Operator's Pit/Facility Name: CARL ALLEN 2 Operator's Pit/Facility Number:
API Number (associated well): 05- 081 06162 00
ECMC Location ID (associated location): 222802 Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW-32-12N-97W-6
Latitude: Longitude: County: MOFFAT

Operation Information

Construction Date: 09/01/2006 Actual or Planned: Planned Pit Type: Unlined
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.
Pit Use/Type (Check all that apply):
[] Drilling: (Ancillary, Completion, Flowback, Reserve Pits) [] Oil-based Mud [] Salt Sections or High Chloride Mud
[X] Production: [] Skimming/Settling [X] Produced Water Storage [] Percolation [] Evaporation
[] Special Purpose: [] Flare [] Blowdown [] BS&W/Tank Bottoms
[] Multi-Well Pit: [] Check if Rule 909.g.(1-4) applies.
[] Cuttings Trench
[] Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): [] Emergency [] Workover [] Plugging
Method of treatment prior to discharge into pit: separation
Offsite disposal of pit contents: [] Injection; [X] Commercial; [] Reuse/Recycle; [] NPDES; Permit Number:
Other Information:
Actual construction date is unknown, date provided is from historic Google Earth imagery that appears to show pit on location in September 2006. This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status of the pit to inactive, while Wexpro Company gathers closure documentation, per the previously approved form 27's.

Site Conditions

Enter 5280 for distance greater than 1 mile.
Distance (in feet) to the nearest surface water: 1804 Ground Water (depth): 40 Water Well: 1714
Distance (in feet) to nearest Building Unit: 5280
Distance (in feet) to nearest Designated Outside Activity Area: 5280

Pit Design and Construction

Size of Pit (in feet): Length: 24 Width: 24 Depth: 5 Calculated Working Volume (in barrels): 410
 Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0
 Primary Liner. Type: None Thickness (mil): 0
 Operational Lifespan, per manufacturer's specs (years): 0
 Secondary Liner (if present): Type: None Thickness (mil): 0
 Operational Lifespan, per manufacturer's specs (years): 0
 Is Pit Fenced? No Is Pit Netted? No Leak Detection? No

Pit Emissions

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Actual measurements are unknown, those provided are estimates gathered from historic Google Earth imagery. This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status of the pit to inactive, while Wexpro Company gathers closure documentation, per the previously approved form 27's.

Operator Comments: This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status of the pit to inactive, while Wexpro Company gathers closure documentation, per the previously approved form 27's.

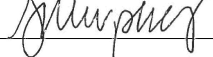
Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: April Stegall
 Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: 11/30/2022

Approval

Signed:  Title: Director of ECMC Date: 07/23/2024

Best Management Practices

<u>No BMP/COA Type</u>	<u>Description</u>
1 Interim Reclamation	This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status of the pit to inactive, while Wexpro Company gathers closure documentation, per the previously approved form 27's.

Total: 1 comment(s)

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403243713	PIT REPORT SUBMITTED
403243723	SENSITIVE AREA DETERMINATION

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	This pit report is only to change the status to inactive, but that is not an option. The current pit details will be updated with the information provided when the Form 15 is approved, not the status. The status will be updated from active to closed after a Form 27 is submitted with closure documentation, and is subsequently approved.	03/24/2023
Total: 1 comment(s)		