



<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>	<div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES																																								
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<div>WELL ABANDONMENT REPORT</div> <div><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div>			<div>Replug By Other Operator</div> <div>Document Number: 403862483</div> <div>Date Received:</div>																																												
<div><div>ECMC Operator Number: 44390</div><div>Contact Name: Liz Harkins Liz Harkins</div><div>Name of Operator: JAVERNICK OIL</div><div>Phone: (719) 429-4513</div><div>Address: 3040 E MAIN</div><div>Fax:</div><div>City: CANON CITY State: CO Zip: 81212</div><div>Email: lharkins@fremontpetroleum.com</div><div>For "Intent" 24 hour notice required, Name: Beardslee, Tom Tel: (970) 420-3935</div><div>ECMC contact: Email: tom.beardslee@state.co.us</div></div>																																															
<div>Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment</div>																																															
<div><div>API Number 05-043-40051-00</div><div>Well Name: MESSER WELL Well Number: 1</div><div>Location: QtrQtr: SESE Section: 33 Township: 19S Range: 69W Meridian: 6</div><div>County: FREMONT Federal, Indian or State Lease Number:</div><div>Field Name: UNNAMED Field Number: 85251</div></div>																																															
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div><div>Latitude: 38.346811 Longitude: -105.109395</div><div>GPS Data: GPS Quality Value: Type of GPS Quality Value: PDOP Date of Measurement:</div><div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div><div><input checked="" type="checkbox"/> Other Turn of the 21st century well, abandoned by Operator #57005, after</div><div>Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth: 1800</div><div>Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div><div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div><div>Details:</div></div>																																															
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>PIERRE</td><td>150</td><td>1800</td><td>03/03/1998</td><td></td><td></td></tr></table> <div>Total: 1 zone(s)</div>				Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	PIERRE	150	1800	03/03/1998																																		
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## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 200 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
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Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
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(Cast Iron Cement Retainer Depth)

Set 140 sacks half in. half out surface casing from 600 ft. to 0 ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_  
Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

The Messer Well, API 05-043-40051, owned by David Messer, Operator #57005, has received a Hearing Notice and NOAVs thru April 2024 for violations of Rule 205.c. and Rule 702.b. Florence Oilwell Services (FOS), an entity of Javernick Oil LLC is planning on plugging and abandoning the well. The Messer Well, drilled in the late 1800's has no pertinent well information and has not completion history filed with the ECMC. FOS will use offset well history on turn-of-the-century well completions in the area to plug the well. Most wells of that era and area were drilled and cased with surface casing to approximately 150' and open-hole completed to approximately 1800-2400' in the Pierre Shale. FOS will remove the wellhead and inspect the casing string. As other P&A operations, FOS will set a wooden plug to isolate the Pierre Shale and cap with 2-3 sx of Sakrete. That will be followed with cementing to surface with a 10-sx grout mix (accepted and used thru-out Fremont County), and then cutting 4' below ground level and capping well with a steel I.D. plate.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: James Javernick  
Title: Owner Date: \_\_\_\_\_ Email: javernick1@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

### CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: \_\_\_\_\_

<u>COA Type</u>	<u>Description</u>
0 COA	

**ATTACHMENT LIST**

<u>Att Doc Num</u>	<u>Name</u>
403862779	OTHER
403862802	OTHER
403862806	WELLBORE DIAGRAM

Total Attach: 3 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)